Ferm 3160-5

UNITED STATES

N.M. Oll Cons. Division

FORM APPROVED

	ENT OF THE INTERIOR	Hobbs, NW 88240	Expires: March 31,1993	
BUREAU O	F LAND MANAGEMENT	HODDS, MIN BRZ4(*	5. Lease Designation and Seriai No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NM0557686	
			6. If Indian, Allotee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				
Ose All LIGATION ON ENMIT TO GUAL Proposate				
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas			8. Well Name and No.	
Oil Well Well Other 2. Name of Operator			SEMU Permian #129	
CONOCO INC.			9. API Well No.	
3. Address and Telephone No.			30 025 34314	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage. Sec., T. R. M. or Survey Description)			Eumont Yates 7 Rvrs Queen (PG)	
			11. County or Parish, State	
Section 13, T20S, R37E, P, 1310' FSL & 1170' FEL			Lea County, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR				
In CHECK APPROPRIATE BU	(s) TO INDICATE NATO	RE OF NOTICE, REPOR	1, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonme	nt	Change of Plans	
	Recompletion	on.	New Construction	
Subsequent Repon	Plugging Be	ck	Non-Routine Fracturing	
	Casing Rep	air	Water Shut-Off	
Final Abandonment Notice		Altering Casing Other Surface Commingling	Conversion to Injection	
	Other Sur	race Comminging	Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly stagive subsurface locations and measured and true of	vertical depths for all markers and zones p	ertinent to this work.)*	any proposed work. If well is directionally drilled,	

Conoco, Inc. has made application through the New Mexico Oil Conservation Division to surface commingle any crude oil encountered with the drilling of the SEMU Permian, Well #129 into the existing SEMU Permian tank battery located in Section 19, T20S, R38E, Unit Letter K, Lea County, New Mexico. The production methods and allocation are as described in the attached application.

14. I hereby certify Ann E. Ritchie **Regulatory Agent** Title Date (This space for Federal or State of GD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Approved by Conditions of approval BLM(6), BRK

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BLM ROSWELL, NM March 27, 2000

New Mexico Oil Conservation Division Department of Energy & Minerals State of New Mexico 2040 South Pacheco Santa Fe, NM 87501

Att: Mark Ashley, Engineering

RE: Conoco, Inc., SEMU Permian #129, 1310' FSL & 1170' FEL, Section 13, T20S, R37E, P, API#30 025 34314, Lea County, New Mexico

Dear Mark,

Concerning the above referenced well, Conoco, Inc., intends to drill this well and complete in the Eumont Yates-Seven-Rivers-Queen (Pro Gas), 76480, gas pool. Conoco is requesting permission to utilize the SEMU Permian tank battery for the minimal crude oil production anticipated from this completion. Commingling Order PC-974 (copy attached) authorizes commingling of the Eumont Yates-Seven Rivers-Queen and Skaggs Grayburg pools – we are requesting that the SEMU Permian #129 be added to this commingling order.

The working interest owners are as follows:

Arco Permian, P.O. Box 1610, Midland, TX 79702 Chevron USA, Inc., P.O. Box 1635, Houston, TX 77251 Conoco, Inc.

Royalty ownership:

Bureau of Land Management, 2909 W. Second St., Roswell, NM 88201 & copy to: Minerals Management Service, P.O. Box 5810, Denver, CO 80217 Overriding royalty is as described in the listing attached. Copies of this request have been sent to the interest owners this date.

Also enclosed are the battery diagram, lease plat and justification. Please let me know if you have any questions concerning this application. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent

Conoco, Inc.

10 Desta Dr., Suite 100W Midland, TX 79705-4500

1-800-432-2967, (915) 684-6381, (915) 682-1458-fax; e-mail:Wtor1948@aol.com

cc: Reesa Wilkes-Conoco/Midland; BLM-Roswell, OCD-Hobbs

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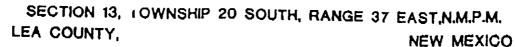
JUSTIFICAITON

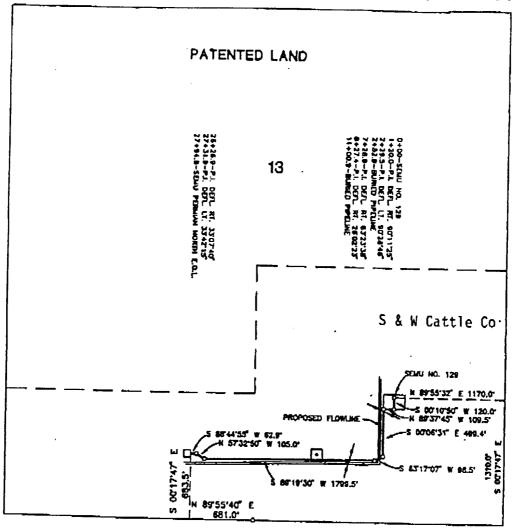
Conoco, Inc.
SEMU Permian, Well #129
1310' FSL & 1170' FEL
Section 13, T20S, R37E, P
Lea County, New Mexico

Conoco, Inc. is requesting permission to surface commingle at the Conoco, Inc., SEMU Permian battery production from the drilling of the SEMU Permian, Well #129 with completion in the Eumont Yates-Seven Rivers-Queen (Pro Gas) pool. The oil gravity at the SEMU Permian battery is 41.6 API sour; the Eumont Yates-Seven Rivers-Queen oil gravity is 36.9 API gravity sour. The impact of the Seven Rivers oil production will not effect the price per barrel.

The dominant production from the Eumont pool will be gas and custody transfer will occur on location (separate meter), but there is a potential for some oil production. It is proposed to have the oil tested using the existing Drinkard test treater and allocate back to the SEMU Permian #129 and the oil commingled with the Skaggs Grayburg pool oil run tank.

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CENTERLINE DESCRIPTION OF A PROPOSED FLOW LINE:

BEGINNING at the location for Conoco SEMU Well No. 129, from which point the southeast corner of Section 13, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico, bears N 89° 55' 32" E, 1170.0 feet and S 00° 17' E, 1310.0 feet;

THENCE with the centerline as follows: S 00° 10' 50" W, 120.0 feet; N 89° 37' 45" W, 109.5 feet; S 00° 06' 31" E, 499.4 feet; S 63° 17' 07" W, 98.5 feet; S 89° 19' 30" W, 1799.5 feet; N 57° 32' 50" W, 105.0 feet, and from which point the South 1/4 corner of Section 13 bears S 00° 17' 47" E, 683.5 feet and N 89° 55' 40" E, 681.0 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico

SEMU WELL NO. 129

CONOCO INC.

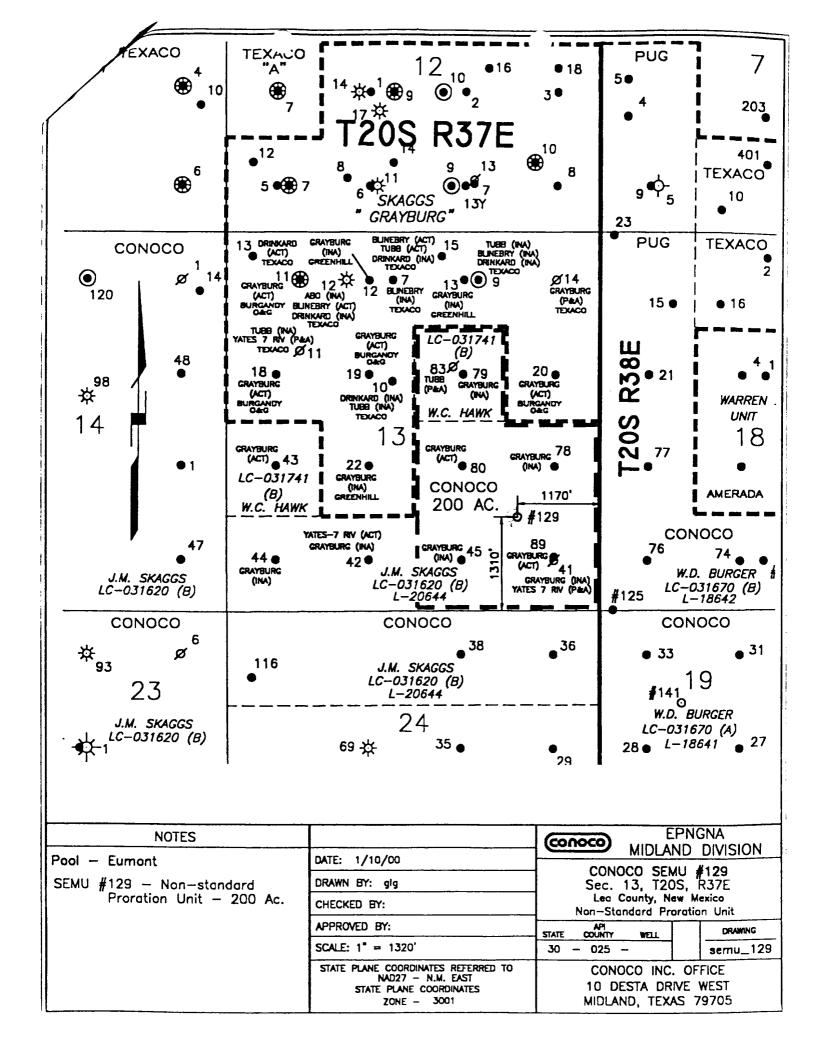
2794 8 feet of proposed flow line in Section 13, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.
ENGINEERS-PLANTEPS-SURVEYORS

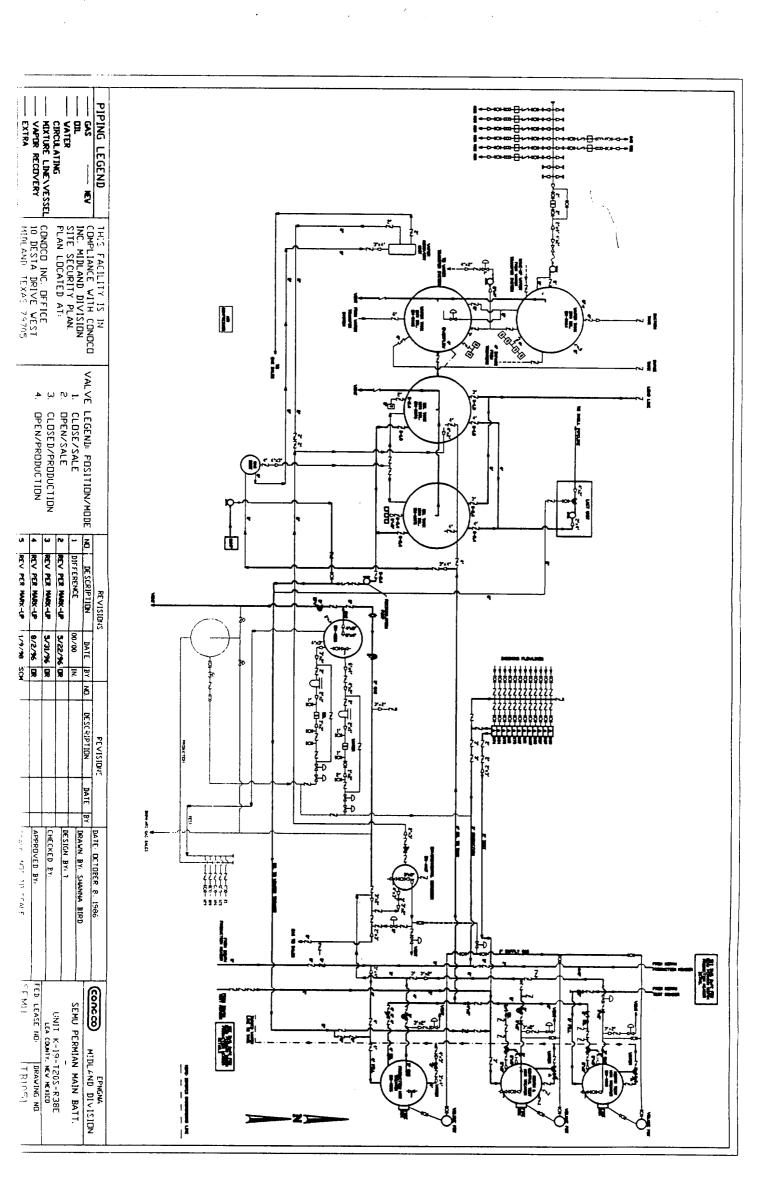
Lart Facta Pegistered Protessional Surveyor New Mexics Certificate No. 8278 Survey Date 01-20-97 | Date 07-01-97 | Scale 1" + 1000 |
WIS No. 44744 | Distance By July | State 1 |

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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

COMMINGLING ORDER PC-974 3rd Amendment

Conoco, Inc. 10 Desta Drive, Suite 100 West Midland, Texas 79705-4500

Attention: Ms. Ann E. Ritchie

Lease:

Southeast Monument Unit (SEMU) Permian Wells No. 16, 24, 42, 126,

141 and 144 (To be commingled with existing SEMU Permian Grayburg

production.)

Description:

SE/4 SW/4 of Section 13, NE/4 NE/4, SE/4 SE/4 of Section 24, Township

20 South, Range 37 East, NMPM, and SE/4 NW/4 of Section 30, NW/4 NW/4, SW/4 SW/4 of Section 19, Township 20 South, Range 38 East,

NMPM, Lea County, New Mexico.

The above-named company is hereby authorized to commingle Monument-Tubb (Oil – 47090), Eumont Yates-Seven Rivers-Queen (Oil - 22800) and Skaggs Grayburg (Oil - 57380) Pool production from the above mentioned lease and to determine production from each pool by well test. This method is authorized only so long as all commingled production is of marginal nature; further the operator shall notify the Santa Fe office of the Division in the event any well on the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate. All commingled production must be of identical ownership including working interest, royalty interest and overriding royalty interest. Gas production will be separately metered.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Commingled production shall be stored in the SEMU Permian tank battery facility located in Unit Letter 'K' of Section 19, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

PROVIDING: Validation of this authority shall be accomplished with like approval by the Bureau of Land Management.

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Amended Commingling Order PC-974 Conoco, Inc. February 16, 2000 Page 2

DONE at Santa Fe, New Mexico, on this 16th day of February, 2000.

LORI WROTENBERY,

Division Director

LW/MWA/kv

cc: Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

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