

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 557686
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 13, T-20-S, R-37-E, P 1310' FSL & 1170' FEL	8. Well Name and No. SEMU Permian # 129
	9. API Well No. 30-025-34314
	10. Field Name, Section, Township, Range, County Eumont, Yates, Seven Rvs, Queen (Pro Gas) 76480
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extension of Time</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc requests that the current APD that will expire 2/25/2000 be extended for another 12 month period ending 2/25/2001. Conoco proposes to make changes in casing as a result of plans to complete the Eumont gas sands. The well will be drilled to the Penrose Grayburg horizon as reflected in the revised well plan outline and cementing procedure. The well is scheduled to be drilled in July, 2000.

This location is standard and a non-standard proration order has been requested. See revised attached C-102.

Page 12
Ending 2/25/2001
NMOCD

14. I hereby certify that the foregoing is true and correct	Kay Maddox	Date January 11, 2000
Signed	Title -Regulatory Agent	
(This space for Federal or State office use)		
Approved by	Title	Date 2/28/2000
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED

JAN 12 '00

311
ROSWELL, NM

22 23 24 25

FEB 188
Received
Hobbs
NM

District I
PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994
instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34314		2 Pool Code 76480		3 Pool Name Eumont Yates Seven Rvrs Queen (Pro Gas)	
4 Property Code		5 Property Name SEMU Skaggs B			6 Well Number # 129
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3549'

10 Surface Location

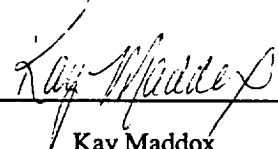
UL or lot no. P	Section 13	Township 20S	Range 37E	Lot Idn	Feet from the 1310'	North/South line South	Feet from the 1170'	East/West line East	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 200	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Kay Maddox Printed Name Regulatory Agent Title January 10, 2000 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

24
FBI
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038

PROF ED WELL PLAN OUTLINE

WELL NAME
LOCATION

SEMU Skaggs B #129
1,310' FSL & 1,170' FEL Sec 13, T20S, R37E

Ground Level : 3,549'
Kelly Bushing: 3,560'

Depth MD	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
1000					8-5/8", 23#, M-50 ST&C @ 1,250'				3
	Rustler +/-1,215'				Circulate Cement				
	Top Salt	Washouts in Salt Section		7-7/8"				10 Brine	
2000							Less than 8.4		
	Base Salt @ 2,500'		H2S Monitor on at 2,500'						
	Yates 2,659'		Mud Loggers 2,600' to TD						
	7 Rivers 2,911'	High volume of gas influx							
3000									
	Queen 3,483'								
	Penrose 3,615'								
	Grayburg 3,768'								
	San Andres 4,029'	Lost Returns in San Andres	First Log Run: GR-CAL-DLL-MLL FDC-CNL-PE : TD to 2600' Pull GR-CNL-Cal to Surf		5-1/2", 15.5#, J-55 LT&C @ 4,300'			10 ppg Starch Gel	7
4000					Circulate Cement				9
	TD @ 4,300'		Second Log Run: 30 rotary sidewall cores						
5000									

Note: The SEMU 125 & 126 offset had high volume of gas from the 7 Rivers. Will need to have rotating head on before entering the 7 rivers. We will need a double ram and an Annular for Bop equipment with the rotating head.

DATE 21-Dec-99

Alfred Gomez, Geologist

APPROVED Yong H. Cho
Yong Cho, Drilling Engineer

Joe Miller, Reservoir Engineer

RECEIVED

JAN 12 '00

BLM
ROSWELL, NM

22324202

12
FEB 2000
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Holtz
023

4
FEB 2009
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Hobbs
Dad



Proposal No: 180252742A

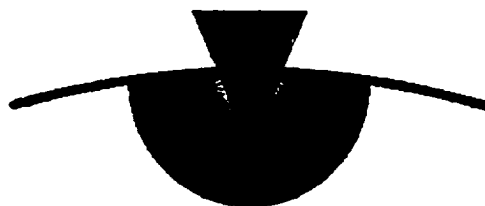
Conoco
SEMU Skaggs #129

Sec. 13-T20S-R37E
Lea County, New Mexico
December 9, 1999

Well Recommendation

Prepared for:
Yong Cho
Drilling Engineer

Prepared by:
Rocky Chambers
Region Engineer
Bus Phone: 915/683-2781
Mobile: 915/557-1239
Pager: 915/498-1605



P O W E R V I S I O NTM

Service Point:
Hobbs
Bus Phone: (505) 392-5556
Fax: (505) 392-7307

Service Representatives:
Wayne Davis
Account Manager
Bus Phone: (915) 683-2781

7-11-50

JUL 12 1950

ROOSEVELT, NEW

24
FBI NEW
Received
Hobbs
CMB

Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 8-5/8" Surface
Date: December 9, 1999



Proposal No: 180252742A

JOB AT A GLANCE

Depth (TVD)	1,250 ft
Depth (MD)	1,250 ft
Hole Size	12.25 in
Casing Size/Weight :	8 5/8 in, 24 lbs/ft
Pump Via	Casing 8 5/8" O.D. (8.097" I.D) 24 #
Total Mix Water Required	5,472 gals
Spacer	
Mud Clean I	1,500 gals
Density	8.4 ppg
Lead Slurry	
LEAD SLURRY	440 sacks
Density	12.7 ppg
Yield	1.88 cf/sack
Tail Slurry	
TAIL SLURRY	164 sacks
Density	14.8 ppg
Yield	1.34 cf/sack
Displacement	
FRESH WATER	77 bbls

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JAN 12 '69

PM
ROSWELL, NM

175-23
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HARRIS
(10)

Operator Name: Conoco
 Well Name: SEMU Skaggs #129
 Job Description: 8-5/8" Surface
 Date: December 9, 1999



Proposal No: 180252742A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
12.250 HOLE	1,250	1,250

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
8.625	8.097	24	1,250	1,250

Float Collar set @ 1,210 ft
 Mud Density 9.00 ppg
 Est. Static Temp. 85 ° F
 Est. Circ. Temp. 82 ° F

VOLUME CALCULATIONS

1,000 ft	x	0.4127 cf/ft	with	100 % excess	=	825.5 cf
250 ft	x	0.4127 cf/ft	with	100 % excess	=	206.4 cf
40 ft	x	0.3576 cf/ft	with	0 % excess	=	14.3 cf (inside pipe)
TOTAL SLURRY VOLUME					=	1046.1 cf
					=	186 bbls

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JAN 12 '00

RLM
ROSELLE, NM

2000 JAN 24 2000

FEB 2000
Received
Hobbs
022

Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 8-5/8" Surface
Date: December 9, 1999



Proposal No: 180252742A

FLUID SPECIFICATIONS

Spacer				1,500.0 gals Mud Clean I @ 8.4 ppg
<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>	
Lead Slurry	825	/ 1.88	= 440 sacks (35:65) Poz (Fly Ash):Class C Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.005 gps FP-6L + 6% bwoc Bentonite + 96.5% Fresh Water	
Tail Slurry	221	/ 1.34	= 164 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.005 gps FP-6L + 56.3% Fresh Water	
Displacement				77.1 bbls FRESH WATER + 56.3% Fresh Water

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.70	14.80
Slurry Yield (cf/sack)	1.88	1.34
Amount of Mix Water (gps)	10.07	6.35
Amount of Mix Fluid (gps)	10.07	6.35

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2/12/09

ROCKWELL, INC.



Operator Name: Conoco
 Well Name: SEMU Skaggs #129
 Job Description: 8-5/8" Surface
 Date: December 9, 1999



Proposal No: 180252742A

PRICE ESTIMATE

Product Material

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
450 sacks		Class C Cement	10.60	4,770.00	48.0	2,480.40
1074 lbs		Calcium Chloride	0.49	526.26	48.0	273.66
2297 lbs		Bentonite	0.22	505.34	48.0	262.78
110 lbs		Cello Flake	2.30	253.00	48.0	131.56
154 sacks		Poz (Fly Ash)	5.45	839.30	48.0	436.44
1500 gals		Mud Clean I	0.75	1,125.00	48.0	585.00
4 gals		FP-6L	45.00	180.00	48.0	93.60
Product Material Subtotal:				\$8,198.90		\$4,263.44

Service Charges

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
672 cu ft		Bulk Materials Service Charge	1.60	1,075.20	48.0	559.10
Service Charges Subtotal:				\$1,075.20		\$559.10

Equipment

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
1 6hrs		Cement Pump Casing, 1001 - 1500 ft	1,360.00	1,360.00	48.0	707.20
1 job		Data Acquisition, Cement, Standard	670.00	670.00	48.0	348.40
40 miles		Mileage, Heavy Vehicle	3.60	144.00	48.0	74.88
40 miles		Mileage, Auto, Pick-Up or Treating Van	2.15	86.00	48.0	44.72
Equipment Subtotal:				\$2,260.00		\$1,175.20

Unless specified, the prices are based on 6 hours on location.

The technical data contained in this proposal is based on the best information available at the time of writing and is subject to further analysis and testing. The pricing data contained in this proposal are estimates only and may vary depending on the work actually performed. Pricing does not include federal, state and local taxes or royalties.

This quotation is based on BJ Services Company being awarded the work on a first call basis and within thirty (30) days of the proposal date. These prices will be subject to review if the work is done after thirty (30) days from the proposal date, or on a second or third call basis.

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JAN 12 '00

RLM
ROSWELL, NM

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Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 8-5/8" Surface
Date: December 9, 1999



Proposal No: 180252742A

PRICE ESTIMATE

Freight/Delivery Charges

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
572	ton-mi	Bulk Delivery, Dry Products	1.20	686.40	48.0	356.93
Freight/Delivery Charges Subtotal:				\$686.40		\$356.93
TOTAL:				\$12,220.50		\$6,354.67

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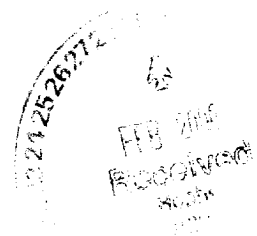
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JAN 12 '60

BLM
ROSWELL, NM



Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 5-1/2" Long String
Date: December 9, 1999



Proposal No: 180252742A

JOB AT A GLANCE

Depth (TVD)	4,300 ft
Depth (MD)	4,300 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2 in, 15.5 lbs/ft
Pump Via	Casing 5 1/2" O.D. (4.950" I.D) 15.5 #
Total Mix Water Required	6,092 gals
Stage No: 1	Float Collar set @ 4,260 ft
Spacer	
Mud Clean I	500 gals
Density	8.4 ppg
Cement Slurry	
CEMENT SLURRY	108 sacks
Density	14.8 ppg
Yield	1.38 cf/sack
Displacement	
FRESH WATER	101 bbls
Stage No: 2	Stage Collar set @ 3,750 ft
Spacer	
Mud Clean I	1,000 gals
Density	8.4 ppg
Lead Slurry	
LEAD SLURRY	238 sacks
Density	12.0 ppg
Yield	2.69 cf/sack
Tail Slurry	
TAIL SLURRY	253 sacks
Density	14.8 ppg
Yield	1.38 cf/sack
Displacement	
DISPLACEMENT	89 bbls
Density	8.4 ppg

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JAN 12 '07

ROOSEVELT, NM

ROOSEVELT, NM

Operator Name: Conoco
 Well Name: SEMU Skaggs #129
 Job Description: 5-1/2" Long String
 Date: December 9, 1999



Proposal No: 180252742A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	1,250	1,250
7.875 HOLE	4,300	4,300

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	4,300	4,300

STAGE: 2 Stage Collar set @ 3,750 ft
 Mud Density 8.40 ppg
 Est. Static Temp. 103 ° F
 Est. Circ. Temp. 96 ° F

VOLUME CALCULATIONS

1,250 ft x 0.1926 cf/ft with 0 % excess = 240.7 cf
 1,150 ft x 0.1733 cf/ft with 100 % excess = 399.1 cf
 1,350 ft x 0.1733 cf/ft with 50 % excess = 349.9 cf
 TOTAL SLURRY VOLUME = 989.7 cf
 = 176 bbls

STAGE: 1 Float Collar set @ 4,260 ft
 Mud Density 8.40 ppg
 Est. Static Temp. 106 ° F
 Est. Circ. Temp. 99 ° F

VOLUME CALCULATIONS

550 ft x 0.1733 cf/ft with 50 % excess = 142.9 cf
 40 ft x 0.1336 cf/ft with 0 % excess = 5.3 cf (inside pipe)
 TOTAL SLURRY VOLUME = 148.3 cf
 = 26 bbls

RECEIVED

JAN 12 '00

ALL
BUT WELLS, INC.

Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 5-1/2" Long String
Date: December 9, 1999



Proposal No: 180252742A

FLUID SPECIFICATIONS

STAGE NO.: 1

Spacer

500.0 gals Mud Clean I @ 8.4 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Cement Slurry	148	/ 1.38	= 108 sacks Class C Cement + 5% bwow Sodium Chloride + 1% bwoc BA-58 + 0.9% bwoc FL-50 + 0.5% bwoc CD-32 + 0.005 gps FP-6L + 0.2% bwoc Sodium Metasilicate + 57.4% Fresh Water
Displacement			101.4 bbls FRESH WATER + 57.4% Fresh Water

CEMENT PROPERTIES

SLURRY NO. 1

Slurry Weight (ppg)	14.80
Slurry Yield (cf/sack)	1.38
Amount of Mix Water (gps)	6.47
Amount of Mix Fluid (gps)	6.47
Estimated Pumping Time - 70 BC (HH:MM)	4:00
Free Water (mls) @ 80 ° F @ 90 ° angle	0.0
Fluid Loss (cc/30min) at 1000 psi and 80 ° F	50.0

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JAN 12 '00

RLM
ROSWELL, NM



Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 5-1/2" Long String
Date: December 9, 1999



Proposal No: 180252742A

FLUID SPECIFICATIONS (Continued)

STAGE NO.: 2

Spacer 1,000.0 gals Mud Clean I + 57.4% Fresh Water @ 8.4 ppg
 Lead Slurry 640 / 2.69 = 238 sacks Class C Cement + 0.4% bwoc CD-32 + 0.005 gps FP-6L + 16% bwoc Bentonite + 0.2% bwoc Sodium Metasilicate + 140.1% Fresh Water

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Tail Slurry	350 /	1.38	= 253 sacks Class C Cement + 5% bwow Sodium Chloride + 1% bwoc BA-58 + 0.9% bwoc FL-50 + 0.5% bwoc CD-32 + 0.005 gps FP-6L + 0.2% bwoc Sodium Metasilicate + 57.4% Fresh Water
Displacement			89.3 bbls DISPLACEMENT + 57.4% Fresh Water @ 8.4 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.00	14.80
Slurry Yield (cf/sack)	2.69	1.38
Amount of Mix Water (gps)	15.79	6.47
Amount of Mix Fluid (gps)	15.79	6.47
Estimated Pumping Time - 70 BC (HH:MM)	5:00	4:00
Free Water (mls) @ 80 ° F @ 90 ° angle	0.0	0.0
Fluid Loss (cc/30min) at 1000 psi and 80 ° F	650.0	50.0

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JUN 12 1961

OLD
ROSWELL, N.M.

Operator Name: Conoco
 Well Name: SEMU Skaggs #129
 Job Description: 5-1/2" Long String
 Date: December 9, 1999



Proposal No: 180252742A

PRICE ESTIMATE

Product Material

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
599 sacks		Class C Cement	10.60	6,349.40	48.0	3,301.69
3580 lbs		Bentonite	0.22	787.60	48.0	409.55
306 lbs		FL-50	11.60	3,549.60	48.0	1,845.79
113 lbs		Sodium Metasilicate	1.85	209.05	48.0	108.71
973 lbs		Sodium Chloride	0.18	175.14	48.0	91.07
1500 gals		Mud Clean I	0.75	1,125.00	48.0	585.00
260 lbs		CD-32	5.90	1,534.00	48.0	797.68
3 gals		FP-6L	45.00	135.00	48.0	70.20
340 lbs		BA-58	2.35	799.00	48.0	415.48
Product Material Subtotal:				\$14,663.79		\$7,625.17

Service Charges

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
699 cu ft		Bulk Materials Service Charge	1.60	1,118.40	48.0	581.57
Service Charges Subtotal:				\$1,118.40		\$581.57

Equipment

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
1 6hrs		Cement Pump Casing, 4001 - 4500 ft	1,980.00	1,980.00	48.0	1,029.60
1 job		Data Acquisition, Cement, Standard	670.00	670.00	48.0	348.40
40 miles		Mileage, Heavy Vehicle	3.60	144.00	48.0	74.88
40 miles		Mileage, Auto, Pick-Up or Treating Van	2.15	86.00	48.0	44.72
1 stage		Multiple Stage Cementing	1,655.00	1,655.00	48.0	860.60
1 job		Field Storage Bin	600.00	600.00	48.0	312.00
Equipment Subtotal:				\$5,135.00		\$2,670.20

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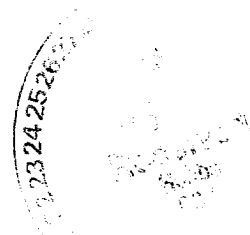
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RECEIVED

JAN 12 1960

314
RCHILL, NM



Operator Name: Conoco
Well Name: SEMU Skaggs #129
Job Description: 5-1/2" Long String
Date: December 9, 1999



Proposal No: 180252742A

PRICE ESTIMATE

Freight/Delivery Charges

QTY	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	GROSS AMOUNT	DISC (%)	NET AMOUNT
619	ton-mi	Bulk Delivery, Dry Products	1.20	742.80	48.0	386.26
Freight/Delivery Charges Subtotal:				\$742.80		\$386.26
TOTAL:				\$21,659.99		\$11,263.20

Unless specified, the prices are based on 6 hours on location.

The technical data contained in this proposal is based on the best information available at the time of writing and is subject to further analysis and testing. The pricing data contained in this proposal are estimates only and may vary depending on the work actually performed. Pricing does not include federal, state and local taxes or royalties.

This quotation is based on BJ Services Company being awarded the work on a first call basis and within thirty (30) days of the proposal date. These prices will be subject to review if the work is done after thirty (30) days from the proposal date, or on a second or third call basis.

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Operator Name: Conoco
Well Name: SEMU Skaggs #129
Date: December 9, 1999



Proposal No: 180252742A

PRODUCT DESCRIPTIONS

BA-58

very fine, gray, free flowing siliceous powder combined with high molecular weight resins which improves the bond between the cement particles, formation and casing. It is applicable at low to high temperatures.

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CD-32

A patented, free-flowing, water soluble polymer that is an efficient and effective dispersant for primary and remedial cementing.

Calcium Chloride

A powdered, flaked or pelletized material used to decrease thickening time and increase the rate of strength development.

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class C Cement

Intended for use from surface to 6000 ft., and for conditions requiring high early strength and/or sulfate resistance.

FL-50

A water soluble, high molecular weight fluid loss additive used in medium to low density slurries. It is functional from low to high temperature ranges.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Sodium Chloride

At low concentrations, it is used as an accelerator for cement slurries. At high concentrations, it is used for formation compatibility.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Operator Name: Conoco
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End of Proposal

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