State of New Movico

DISTRICT I DISTRICT II Santa Fe, New Mexico 87504-2088 DISTRICT III DISTRICT III DISTRICT III DISTRICT III DISTRICT III DISTRICT III DOUBRIC Brazos Rd., Azlec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) DISTRICT III (FORM C-101) FOR SUCH PROPOSALS.) Owen "B" S. Well No. Apache Corporation 3. Address of Operator 2000 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400 Unit Letter K: 1980 Feet From The South Line and 2180 Feet From The West Line Section 34 Township 21S Range 37E NMPM Lea County 3429' GR	Submit 3 Copies		State of Ne			Form C-103	
1000 1000	'o Appropriate District Office	Ene ,,	, N .als and Natur	al Resources Department		Revised 1-1-89	
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FORM C-101) FOR SUCH PROPOSALS.)	•				7. Lease Name or Unit Agree	ment Name	
Type of Work	ווס				Owen "B"		
2. Remark Operators 3. Appache Corporation 4. Well toxinator 4. Well toxinator 5. Events of Section 3. A Township 21. Section 3. A Township 22. Section 3. A Township 22. Section 3. A Township 23. Application 3. Applica	1. Type of Well:						
Apache Corporation 3 A Townstay Open S Oak Blvd., Suite 100, Houston, Texas 77056-4400 1 West Coulier Section 34 Townstay 215 Range 37E Number 1 Tubb/Dimikard/Wantz ABO DHC-2068 218 Range 37E Number 1 Number 1 Number 1 Number 1 Number 1 Number 1 Number 2 Number		L GAS WE	LLOTHER		i O Wall Na	·	
3. Address of Operations 2. Posts are or Wildcarl 2. Obo Ask Blvd., Suite 100, Houston, Texas 77056-4400 2. Section 34 1 Township 21S Range 37E INMEM Lead County The Lettler K : 1980 Feet From The South Line and 2180 Feet From The County The Lettler K : 1980 Feet From The South Line and State Feet From The County The Lettler Address of The County The Perform Remedial Work Plug and Abandon Commence Drilling Operations Plug and Abandon Plull or Alter Casing Commence Drilling Operations Plug and Abandon County Temporarily Abandon Change Plans Commence Drilling Operations Plug and Abandonment Commence Drilling Operations Plug and Abandonment Commence Operations Plug and Abandonment Plull or Alter Casing Commence Operations Plug and Abandonment Commence Operations Plug and Abandonment Plull or Alter Casing Commence Operations Plug and Abandonment Plull or Alter Casing Commence Operations Plug and Abandonment Plull or Alter Casing Commence Operations Plug and Abandonment Plug and Abandon		1			1 _		
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10	Unit Letter	K : 1980	Feet From The So	uth Line and 2180	_Feet From TheWest	Line	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform Remedial Work	Section	34 Township			u Lea county		
NOTICE OF INTENTION TO: Perform Remedial Work							
Perform Remedial Work	11.	NOTICE OF INTEN			•		
Test: 19 BO x 3 BW x 173 MCF in 24 hours Story S		r]	_		
□ Pull or Alter Casing □ Casing Test and Cement Job □ Other 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including astimated date of starting any proposed work) 5/7/98 Perf Wantz ABO 6708 - 7264 - 3-1/8" - 216 Holes 5/11/98 Acidize Wantz ABO w / 4500 gals 15% FEAS2X 5/23/98 Test: 19 BO x 3 BW x 173 MCF in 24 hours 7/27/98 RIH w / RBP & set @ 6650'. Perf Drinkard 6336 - 6506 - 3-1/8" - 184 Holes 7/28/98 Acidize Drinkard w / 3000 gals 15% NEFE HCL 8/5/98 Frac Drinkard w / 15600 gals gel & 61000# 16/30 sand 8/16/98 Test: 1 BO x 10 BW x 170 MCF in 24 hours 8/21/98 RIH w / RBP & set @ 6300'. Perf Tubb 6018 - 6186 - 3-1/8" - 248 Holes Acidize Tubb w / 40000 gals 15% BxDx HCL 8/25/98 Frac Tubb w / 49000 gals gel & 79000# 16/30 sand 8/26/98 POH w / RBP @ 6300'. POH w / RBP @ 6650' 9/1/98 Test: 18 BO x 25 BW x 765 MCF in 24 hours ' Calculated Wantz ABO = 17 BO x 3 BW x 173 MCF Drinkard = 1 BO x 10 BW x 170 MCF Tubb = 0 BO x 12 BW x 422 MCF			-				
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TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338	SIGNATURE	De la Chr	OO) VION TITLE	Engineering Tech	nnician DATE	4/21/99	
	TYPE OR PRINT NAME	Debra J. Anderson	<u> </u>		TELEP	HONE NO. 713-296-6338	

OBIOINAL SIGNIED BY CHRIS WILLIAMS (This space for State Use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: