District I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104

Revised February 10, 1994

District II									lr	nsturctions on bac	
P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVAT					DIVISION				Submit to Approp	priate District Offici	
District III 1000 Rio Brazos Rd., Az	ztec, NM 87410			D. Box 2088 Fe, New M	exico 87504-	2088				5 Copie:	
District IV				•					AMEN	DED REPORT	
P.O. Box 2088, Santa Fe	e, NM 87504-2088										
1.	REQU	JEST FOR ALL	OWABLE	E AND AU	THORIZATIO	N TO 1	RANSP	ORT			
1 Operator name an		OGRID Number									
Apache Corporation 2000 Post Oak Blvd, Suite 100						000873					
			Reason for Filling Code DAC-2068 NW - Add Drinkard completion								
Houston, TX 77056-4400			~				8 Pool Code				
30-025-34321		IUDO Drinkard				- 60240 (₹ (₹ (
⁷ Property Code		⁸ Property Name				⁹ Well Number					
22879		Owen B		······································					6		
11.	¹⁰ Surface L			T		v			1	1	
UI or lot no.	Section 34	Township 21S	Range 37E	Lot. Idn	Feet from the 1980	North/South line		Feet from the 218	1	County Lea	
•	" Bottom H	ole Location			•			•			
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/s	South line	Feet from the	East/West line	County	
12 Lse Code	13 Producir	ng Method Code	14 Gas Con	nection Date 1	⁵ C-129 Permit Numb	er 16 :	29 Effective Da	ate	17 C-129 Ex	piration Date	
III. Oil and Gas	Transnorte	·		1	·			l			
18 Transporter	Transporte	19 Transporter Name		7	POD	²¹ O/G		²² POD ULS	TR Location		
OGRID	and Address				10010		and Desription				
34053	Plains Ma 500 Dalla		42010	0							
Houston, TX 77002											
24650 Dynegy Midstream Services LTD Ptr 1000 Louisiana, Suite 5800					42030	G					
Houston, TX 77002											
20809 Sid Richardson Gasoline Co				!	42030	G					
201 Main St., Suite 3000				L							
Ft. Worth, TX 76102											
IV Produced V	Vater			4 POD ULSTRIA	cation and Description	·					
42050	4			T OD OLOTA LA	caucii ana pesempuoi	•					
V. Well Comp	letion Data										
26 Spud Date	Data	²⁶ Ready Date	2	7 TD	28	PBTD	I	29	Perforation	s	
3/31/98		8/28/98		7500			7330	6336-	6506' (DRIN	IKARD)	
1	ole Size	ľ	Casing & Tubin	g Size		Depth Set	t	445 0	33 Sacks Cement	//100 CVC	
		9-5/8"	5-1/2"			1030' 5487'			415 SXS/CIRC W/109 SXS 1700 SXS/TOC@1380'		
1-110		3-1/2			15467				p survey)	,1000	
									ENHEAD S	QZ	
							W/40	W/400 SXS			
VI Well Test D	Data										
Date New Oil	35 Gas	Delivery Date	³⁶ Te	st Date	Test Length	38	Tbg. Press	ure	³⁹ Csg.	Pressure	
8/9/98 40 Choke Size	41	8/9/98 Oil	42	8/16/98 _{Water}	24 HRS	S #	AOF	-	45 Test	t Method	
		1/18		1025	170 71	25	701			PUMPING	
		l Conservation Division I		lied		OIL C	ONSER	VATION E	NOISION		
with and that the information given above is true and complete to the best of my knowledge and belief.					ORIGINAL SIGNED BY						
1 2011					ORIGINAL WINK						
Signature:	de M.	Lighte			Approved by:	FIE	LD PEF	' ₅ [8			
Printed Name		0		TI-	Title:		·				

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

713-296-7120

Pamela M. Leighton

Regulatory Analyst

1/10/99

Title:

Date:

Printed Name

Approval Date:

JUL 0 8 1999