DISTRICT I

State of New Mexico

Form C-105 Revised 1-1-89

WELL API NO.

Energy, Mi. .s and Natural Resources Department

OIL CONSERVATION DIVISION

<u>DISTRICTT</u> P.O. Box 1980, Hobbs, NM	88240		P.O. Box 2088				30-025-34321			
DISTRICT II P.O. Drawer DD, Artesia. N			Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease STATE FEE			
DISTRICT III			CORRECTED					Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG							22789 			
WELL 1a. Type of Well:	_ COMPLE	TION OR	RECOMPLETION	REPORT	AND LO)\foralli_	//////////////////////////////////////	ne or Unit Agree	//////////////////////////////////////	
☑ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER							Owen "B"			
b. Type of Completion:	- 7		Dive Book	Diff	. Resvr.	Other	Ow	en b		
✓ New Well	Workover	Deep	oen Plug Back		. Resvi.	_				
2. Name of Operator								8. Well No.		
Apache Corporation 3. Address of Operator								9. Pool name or Wildcat		
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400								Wantz ABO		
Well Location Unit Lette;	К :	1980	Feet From The	South	Line and	2180	Feet From Th	e <u>W</u> 6	estLine	
Section 34 Township			21S Range 37E			NMPM				
, a, _ a, a _ p	11. Date T.D. R	CDCITCO	12. Date Compl. (Ready to P		13. Eleva	itions (DF& RKB, RT, G 3429'	GR	114. Elev. Casir	nghead	
3/31/98 15. Total Depth	4/17 [16. Plug Ba		5/4/98 17. If Multiple Compl. I			18. Intervals	Rotary Tools	L	Cable Tools	
7500		7330	Many Zones?			Drilled By	<u> </u>	X 120 Was Direc	lional Survey Made	
19. Producing Interval(s).		ı - Tap, Bollom, N	lame					N		
Wantz ABO 6708 - 7264 21. Type Electric and Ower Logs Run							22. Was We			
GR-CNL / GR-A	ZL / CBL						<u></u>	N		
23.			CASING RECO	ORD (Repo	ort all sti	rings set in w	eli)			
CASING SIZE		IGHT LB./FT. DEPTH SET HOLE SIZE CEM					ENTING RECORD AMOUNT PULLED			
9-5/8"	32.3#		1000		2-1/4"	415 sx / Circulated 109 sx 1700 sx / TOC @ 1380' (Temp Survey)*			Survey)*	
5-1/2"	17#		5487 7-7/8		718	Braden Head Squeeze w / 400 sx				
						Bradon riode				
24.		LINER REC				TUBING RECORD DEPTH SET PACKER SET		DAGUED SET		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		2-3/8"	7345		PACKER SET	
4-1/2"	5277	7500_	585	 		2-3/6		040		
26. Perforation rec	ord (interval,	size, and nu	nber)		27. A	CID, SHOT, FRAC				
	,				DEF	PTH INTERVAL	AM	OUNT AND	KIND MATERIAL USED	
M ADO 0700	15 40 44 60	08 10 17 10	, 44-48, 66-69, 6920-2	3 31-35	-	6708 - 7264	Acidize w / 4500 gals 15% FEAS2X			
82-86 7034-35, 40	.43, 50-54, 7	122-25, 41 <i>-</i> 19	7, 7253-56, 62-64 - 3	3-1/8"						
216 Holes	, , ,	,					 			
Wantz - Granite Wash 7366-70, 78-90, 7414-50 - 3-1/8" - 208 Holes 7366 - 7450							Acidize w / 3000 gals 15% FEAS2X			
	ash /366-70), 78-90, 7414	1-50 - 3-1/0 - 200	o notes		7300 - 7400	CIBP @ 7360' w / 2 sx cement on top			
Abandoned										
					TION		<u> </u>			
28.			Production Method (Flowing	PRODUC , gas lift, pumping		pe pump)		Well Sta	alus (Prod. or Shul-in)	
5/19/98 Pumping - 1-1/2" Pump							Producing			
Date of Test	Hours Test	ed	Choke Size Prod	i'n For	Oil - Bbl.	Gas - MCF	Water -	Bbl.	Gas - Oil Ratio	
5/23/98	24			t Period	19	173	J 3	Gravity - API - (C	9105 Corr.)	
Flow Tubing Press.	Casing Pres	sure Calculate Hour Rate		Gas	- MCF	Water - Bbl		y /01-10	35.8	
29. Disposition of Gas (\$	29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
SOLD							Apach	e Corpora	tion	
30. List Attachments										
LOGS 31: I hereby certify that	i e intormation si	nown on both sid	s of this form is true and con		ot my knowled	ge and belief				
G(x t)	who	NIM	u No Wald.	Printed Name	ebra J. A	Anderson	Title Et	ngineering	Tech. Dale 2/4/99	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or ceepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn, "D' T. Yates 2532 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen 3335 T. Silurian T. Point Lookout T. Elbert T. Grayburg 3610' T. Montoya T. Mancos T. McCracken T. San Andres 3865' T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 5070' T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry 5530' T. Gr. Wash 7376' T. Morrison T. Tubb 60061 T. Delaware Sand T. Todilto Τ. T. Drinkard 6350' T. Bone Springs T. Entrada T. Abo 6640' T. Ruster 1170' T. Wingate T. Wolfcamp T. Chinle T. T. Penn Т. T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary Thickness in From To Feet Lithology From To Thickness in Feet Lithology