District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED	REPORT
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	th Fe, NM 87505								IENDED REPO
	REQUEST	r for A	LLOWAB	LE AND	AUTHOR	IZAT	ION TO TR		
			Ware.	Inc.				OGRID Nun	nber
Collins & Ware, Inc. 508 West Wall, Suite 1200 Midland, Texas 79701							04874		
						' Reason for Filing Code			
' API Numb		·					NW Effec	tive Apri	il 1, 1998
30 - 0 25-34334 Penro					' PoolName se Skelly Grayburg			* Pool Code 50350	
Property Code					Property Name			, Well Number	
				Hare,	JG				11
. 10 Surfac	e Location		1	·					-
M 33	215	Range 37E	Lot.1dn	Feet from the	North/So Sou		Feet from the 673	East/West line West	County Lea
11 Botton	n Hole Loc	ation	 	· · · · · · · · · · · · · · · · · · ·					1 200
JL or lot no. Section	Township	Range	Lot Idn	Feet from the	: North/Sc	wth line	Feet from the	East/West line	County
" Lse Code " Prod	ucing Method Co	1	Connection Date	" C-129	Permit Number	"	C-129 Effective Date " C-129 Expirat		-129 Expiration Da
I. Oil and Ga	s Transport						*		
Transporter OGRID		Transporter			POD "O/G "POD ULSTR Location				
)17407 F	Petro Sour	ce Corr	poration	2820	0770	0	Unit N C	and Descript	
	8790 West Colfax Avenue #230						Unit N. Sec. 33, T21S, R37E Hare 9 Battery		
	GPM Gas Corporation				0771	G	Unit K, Sec. 33, T21S, R37E		
	4044 Penbrook Odessa, Texas 79762						GPM Gas Meter		
						100 M			
				9900					
Produced W	7								
POD	ater								
0010850	Unit	N. Sec.	33, T21s		Water tr		=		5-41
Well Comple		, 0001	33, 1213	, NOIL.	water tr	ucked	to dispos	at Trom I	Battery.
							,		
" Spud Date	* R	endy Date	,	מדד "	≥ PRT	<u> </u>	"Perforations "DHC, I 3690 - 3740		
"Spud Date /19/98	4/26		403		* PBT 3850		,		* DHC, DC,MC
Spud Date	4/26	/98	1	0	3850		3690 - 3	740	
" Spud Date /19/98 " Hole Sta	4/26	/98 <u>*</u> c	403	0	3850 " "	Depth Set	3690 - 3	5740 × Since	ks Cement
Spud Date /19/98 "Hole Sin	4/26	/98 <u>*c</u> 8	403	0	3850	Depth Set	3690 - 3	5740 * S nc	ku Cemeni 30 sx
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Date

Title

