

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-34334
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hare, JG
8. Well No.	11
9. Pool name or Wildcat	Penrose Skelly Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' GL 3467 KB 3466 DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter M : 830 Feet From The South Line and 673 Feet From The West Line Section 33 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 4/22/98 Set 5 1/2" CIBP at 3850'. Perf Grayburg from 3690 - 3710, 1 JSPF, 21 holes. Perf 3730 - 40, 1 JSPF, 11 holes. Total of 32 holes. Acidize with 1850 gals Ferchek acid with 60 ball sealers. Achieved ball out.
- 4/24/98 Frac Grayburg perfs from 3690 - 3740 with 43,723 gals Delta Frac and 1142 sx of 20/40 Ottawa sand. Wash sand to CIBP at 3850'. Set packer at 3579 and begin swabbing.
- 4/26/98 Release packer and pull out of hole. Run in hole with Perma latch packer and set at 3615 with 8 points compression.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Symrall TITLE Production Administrator DATE 5/13/98

TYPE OR PRINT NAME Dianne Symrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

MAY 19 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: