

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34335

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location

Unit Letter N : 748 Feet From The South Line and 2089 Feet From The West Line

Section 33

Township 21S

Range 37E

NMPM

Lea County

10. Date Spudded

3/13/98

11. Date T.D. Reached

3/19/98

12. Date Compl. (Ready to Prod.)

4/08/98

13. Elevations (DF & RKB, RT, GR, etc.)

3447 GL 3461 KB

14. Elev. Casinghead

15. Total Depth

3990

16. Plug Back T.D.

3927

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3704 - 3723 1 JSPF (20 holes)

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR/CCL 3887 - 2500

GR/CNL/LDT/Caliper GR/DLL/MSFL 3990 - 331

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	331	12 1/4	230 sx	
5 1/2	15.5# 17#	3987	7 7/8	875 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3644	N/A

26. Perforation record (interval, size, and number)

3704 - 3723 1 JSPF (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3704 - 3723	AT w/1800 gals 15% Ferchek
3704 - 3723	FT w/1019 bbls gel and 1192
	sx 20/40 Ottawa sand.

28. PRODUCTION

Date First Production 4/14/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16" RHBC pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 4/18/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 115	Water - Bbl. 68	Gas - Oil Ratio 4600
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 25	Gas - MCF 115	Water - Bbl. 68	Oil Gravity - API - (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Inclination survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed
Name

Dianne Sumrall

Production

Title Administrator

Date 4/20/98

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2573	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2824	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3360	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3645	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3883	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology