

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.
P.O. Box 1980

CONTACT GIVING
OFFICE NUMBER
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BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

NM-77058

1a. TYPE OF WELL:

OIL ☐ GAS ☐ DRY ☒
WELL WELL

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface
At top prod. interval reported below 1880' FNL & 580' FWL
At total depth

UL - E

9a. API Well No.

30-025-34337

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Lea

13. STATE

NM

15. DATE SPUDDED

3/7/98

16. DATE T.D. REACHED

3/21/98

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3677' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8900'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

ACCEPTED FOR RECORD

MAR 29 1999

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8900'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

None

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL; AIT/SP

27. WAS WELL CORED

Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	606'	17 1/2"	550 sacks Poz "C"; Class "C" Neat	129 sacks
8 5/8"	24# & 32#	4507'	11"	1650 sacks Poz; Class "C"	400 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, Size and Number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)				WELL STATUS (Producing or Shut-In)	
P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR)	

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey; CNL; AIT/SP

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

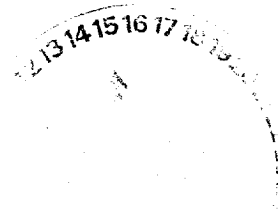
SIGNED Carol J. Garcia TITLE Production Records Manager DATE 5/4/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	880'	4425'	Anhydrite, Sandstone and Shale			
Castille	4425'	4734'	Anhydrite			
Lamar	4734'	4800'	Sandstone, Limestone and Shale			
Bell Canyon	4800'	5912'	Sandstone and Shale			
Cherry Canyon	5912'	6842'	Sandstone and Shale			
Brushy Canyon	6842'	8698'	Sandstone and Shale			
Bone Spring	8698'	8900'	Limestone and Shale			



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 DIVISION