

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☐ Well ☒ Other Plug and Abandon

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL & 580' FWL  
Section 22-22S-32E

5. Lease Designation and Serial No.

NM-77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cercion Federal #8

9. API Well No.

30-025-34337

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware East

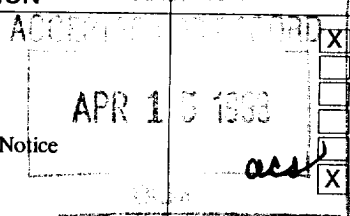
11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Commence Operations

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/07/98: MIRU. Spud 17 1/2" hole at 10:00 PM.

03/08/98: Drilled to 606'. Ran 14 joints (627') 13 3/8" 48# H40 casing. Cemented with 350 sacks Poz "C" and 200 sacks Class "C" Neat. Circulated 129 sacks cement to pit. Plug down at 9:00 PM. WOC.

03/09/98: Test BOP to 1000#. Held OK. Cement fell back. Fill with 3 cubic yards of pea gravel.

03/14/98: Drilled to 4507'. Ran 67 joints (2845') 8 5/8" J55 32# casing and 39 joints (1624') 8 5/8" J55 24# casing. Cemented with 1450 sacks 35/65 Poz Mix and 200 sacks Class "C". Circulated 400 sacks cement to pit. Plug down at 2:45 PM. WOC.

03/15/98: Test BOP to 1000#. Held OK.

03/21/98: Reached TD at 8900'.

03/24/98: Plug well as follows:

Set Plug #1 at 8900'-8700', 200', with 70 sacks Class "H".

Set Plug #2 at 6700'-6600', 100', with 50 sacks Class "H".

Set Plug #3 at 4557'-4457', 100', with 100 sacks Class "C".

Set Plug #4 at 2457'-2357', 100', with 35 sacks Class "C".

Set Plug #5 at 656'-556', 100', with 35 sacks Class "C".

Set Plug #6 at 20'-Surface, 20', with 20 sacks Class "C".

03/25/98:

Circulate cement to pit. Install Dry Hole Marker. Release rig at 8:00 AM. Plugged and Abandoned.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Sarva

Title Production Records Manager Date 4/9/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: