

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

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| WELL API NO.<br>30-025-34353   |
| Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No.  |
| Lease Name or Unit Agreement Name<br>E. O. Carson  |
| Well No.<br>24   |
| Pool name or Wildcat<br>Blinebry Oil   |

|   |                                      |
|---|--------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |                                      |
| Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |                                      |
| Name of Operator<br>Titan Resources I, Inc.   | Well No.<br>24                       |
| Address of Operator<br>500 W. Texas, Suite 500, Midland, Tx 79701   | Pool name or Wildcat<br>Blinebry Oil |
| Well Location<br>Unit Letter <u>M</u> : <u>650</u> Feet From The <u>south</u> Line and <u>942</u> Feet From The <u>west</u> Line<br>28 Section 21-S Township 37-E Range NMPM Lea County                       |                                      |
| Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3460' GR  |                                      |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Complete, produce ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/98 - PU & TIH W/ 66 - 3/4" RODS; TAG UP @ 2750'; PUMP STUCK IN HOLE; TOO H W/ PARAFFIN ON RODS & PUMP. DUMP PARAFFIN CHEMICAL DOWN TBG; TIH W/ PARAFFIN KNIFE; ND WELLHEAD; NU BOP; TOO H LD TBG; UNABLE TO GET PAST 1975'. SDFN.  
6/26/98 - STEAM CLEAN TBG; PU 7 TIH W/ MA, PS, SN, 20 JTS 2-3/8" TBG; SN LANDED @ 6039'; ND BOP; NU WELLHEAD; PU TIH W/ 1/25" PUMP, 241 - 3/4" RODS; SPACE OUT; LOAD & TEST 6 STROKES; 500 PSI.  
7/1/98 - TOO H W/ RODS & PUMP; ND WELL HEAD; NU BOP; TOO H W/ TBG; SDFN.  
7/2/98 - TIH W/ MA, PERF SUB, SN TAC, 178 JTS 2-3/8" RODS; HWO; SPACE OUT; LOAD & TEST 4 STROKES TO 500 PSI; RETURN WELL TO PRODUCTION.  
8/11/98 - TOO H W/ RODS & PUMPL ND WELLHEAD; TOO H W/ TBG; TIH W/ VERSA TOOL; TAG UP @ 6040'; CLEAN OUT TO 6082'; BIT BEGAN TORQUING; PULL UP HOLE 12 STANDS; SDFN.  
8/12/98 - TOO H W/ VERSA TOOL & BIT; TIH W/ NOTCHED COLLAR & VERSA TOOL; TAG UP @ 6082'; CLEAN OUT TO 6125'; KEPT GETTING HUNG UP AT 6112'; UNABLE TO GET PAST 6125'; TOO H W/ VERSA TOOL; TIH W/ MA, PS, SN, 19JTS 2-3/8" TBG; TAG UP @ 6112' W/ MA; COUND NOT GET DEEPER; PULL UP HOLE 1 JT.; LANDED SN @ 6048'; RU SWAB; SDFN. (TIGHT SPOT IN CSG @ 6112'  
8/13/98 - FLOW WELL DONW; ND BOP; NU WELLHEAD; RU SWAB; IFL @ 4000'; WELL FLOWED AFTER 12TH & 13TH RUN FOR 45 MIN.; STILL SOME PARAFFIN & SMALL AMT. OF SAND IN SAMPLES. SDFN.  
8/14/98 - TP 100 PSI; IFL @ 5000'; 20 SWAB RUNS, REC 53 BW W/ 50% OIL CUT; RD SWAB; FFL @ 4500'; TIH W/ 1/25" PUMP, 240 - 3/4" RODS; HWO; SPACE OUT; LOAD & TEST 5 STROKES @ 500 PSI; RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE REGULATORY ANALYST DATE 02-15-99  
TYPE OR PRINT NAME LAURA CLEPPER TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: