

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34353
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WEL DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name E. O. CARSON								
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐													
2. Name of Operator TITAN RESOURCES I, INC.					8. Well No. 24								
3. Address of Operator 500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701					9. Pool name or Wildcat BLINEBRY OIL								
4. Well Location Unit Letter <u>M</u> : <u>650</u> Feet From The <u>S</u> Line and <u>942</u> Feet From The <u>W</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County													
10. Date Spudded 05/12/98		11. Date T.D. Reached 05/24/98		12. Date Compl. (Ready to Prod.) 06/07/98		13. Elevations (DF & RKB, RT, GR, etc.) 3460' GR		14. Elev. Casinghead					
15. Total Depth 6200		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? <u>N</u>		18. Intervals Drilled By Rotary Tools ☒ Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5550-5917 BLINEBRY								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CBL/GR/CCL						22. Was Well Cored							
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		24		1210		11		550 SX PBCZ 1/4# FLOCELE					
5 1/2		17		6200		7 7/8"		1180 SX CMT					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8"	5513.66		
26. Perforation record (interval, size, and number) BLINEBRY 5550', 58', 67', 83', 93', 5605', 08', 17', 21', 29', 39', 55', 77', 98', 5710', 17', 20', 29', 43', 49', 55', 61', 79', 92', 5804', 09', 32', 37', 45', 49', 61', 75', 83', 89', 5908', 11', 17', (37 TOTAL HOLES) 4" CSG GUN 1 SPF.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										5550-5917		3500 GAL 15% NEFE (90 BS)	
												6300 GAL MED. 140,000 20/40 SAND	
												30,000# SUPER LD 50Q CO2	
28. PRODUCTION													
Date First Production 06/27/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1.25" X 15' RHBC						Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 07/21/98		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - BbL. 27		Gas - MCF 273		Water - BbL. 8	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BbL. 27		Gas - MCF 273		Water - BbL. 8		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By			
30. List Attachments LOGS, C-104, C-103													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Haylie Urias</u>				Printed Name <u>HAYLIE URIAS</u>				Title <u>OPERATIONS TECH.</u>		Date <u>07/30/98</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg 3705
 T. San Andres 3705
 T. Glorieta _____
 T. Paddock 5100
 T. Blinberry 5460
 T. Tubb 6024
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1210.0		RED BED				
1210.0	2489.0		SALT & ANHYD.				
2486.0	3208.0		ANHYDRITE				
3208.0	3805.0		DOLO-LIME				
3805.0	6200.0		DOLOMITE				

