

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34355
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 22893

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name FOC KENNANN		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator FLOYD OPERATING COMPANY			8. Well No. 1		
3. Address of Operator 777 Walker, Suite 2400 Houston, Texas 77002			9. Pool name or Wildcat McCormack (Silurian)		
4. Well Location Unit Letter <u>H</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>1280</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>21 S</u> Range <u>37 E</u> NMPM LEA County					
10. Date Spudded 5-4-98	11. Date T.D. Reached 5-27-98	12. Date Compl. (Ready to Prod.) 6-15-98	13. Elevations (DF & RKB, RT, GR, etc.) 3478.5, 3479.5, 3466		14. Elev. Casinghead 3466
15. Total Depth 7760'	16. Plug Back T.D. 7733'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>x</u>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7214'-7273'					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Platform Express; Sonic					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 & 32	3612	11	1700 sks 35/65 POZ	None
				followed by 225 sks	
				class "C"	
5 1/2	15.5 & 17.0	7760	7 7/8	260 sks 50/50 POZ	None
				Class "H"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7150	7150

26. Perforation record (interval, size, and number) 7214-7228, .33, 15 7233-7246, .33, 14 7248-7273, .33, 26	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7214'-7273'	3300 gals 15% HCL

28. PRODUCTION							
Date First Production 6-15-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 6-17-98	Hours Tested 5	Choke Size 20164	Prod'n For Test Period	Oil - Bbl. 31	Gas - MCF 83	Water - Bbl. 0	Gas - Oil Ratio 2677
Flow Tubing Press. 550	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 150	Gas - MCF 400	Water - Bbl. 0	Oil Gravity - API - (Corr.) 37.7°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED						Test Witnessed By	

30. List Attachments LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Leah D. Moon</u>	Printed Name <u>LEAH D. MOON</u>	Title <u>Production Admn.</u>	Date <u>7-9-98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2756	T. Miss T/Detrital _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 7170	T. Menefee _____	T. Madison _____
T. Queen 3467	T. Silurian 7210	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 7320	T. Mancos _____	T. McCracken _____
T. San Andres 3878	T. Simpson 7604	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5070	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5213	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry 5590	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6104	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6641	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6641 to 7604
 No. 2, from 7168 to 7178
 No. 3, from 7178 to 7204
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2756	3467	711	Ss, Anhy, so Dol, Sh				add Fusselmann perms
3467	3878	411	Ss, Dol, Sh				@ #1
3878	5070	1192	Dolomite, Anhy				#2 6641-7604
5070	5213	143	Sandstone, Dol, Anhy				#3 7168-7178
5213	5590	377	Dol, Ss, Anhy, Sh				#4 7178-7204
5590	6104	514	Ss, Dol, Anhy				
6641	7170	529	Shale, Lime, Dol				
7170	7210	569	Shale, pebbles of C, Ss				
7210	7320	40	Shale				
7320	7604	284	Lime, Dolomite				
7604	7760	154	Shale, Ss, TD				