

(November 1983)

(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved

Budget Bureau No. 1004-0137

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

CENSUS REGISTRATION AND SERIAL NO  
LC 063458

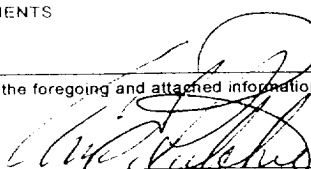
BUT INDIVIDUAL ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1 a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 UNIT AGREEMENT NAME 710521	
1b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 FARM OR LEASE NAME Warren Unit, Well #146	
2 NAME OF OPERATOR Conoco, Inc.		9 API NO 30 025 34362 32	
3 ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		10 FIELD AND POOL, OR WILDCAT Warren Blinbry Tubb (62965)	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 860' FEL At top prod. interval reported below At total depth		11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 26, T20S, R38E,	
14 PERMIT NO.		13 STATE NM	
DATE ISSUED		12 COUNTY OR PARISH Lea	
15. Date Spudded	16. Date T.D. Reached	17. DATE COMP (Ready to prod) Recompl: 6-5-01	18 ELEVATIONS (OF RKB, RT, GR, ETC.)
19 ELEV. CASING HEAD			
20 TOTAL DEPTH, MD & TVD 7250'	21. PLUG, BACK T.D., MD & TVD RBP @ 6700'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6561-84', 6605-23', 6641-46'. Blinbry @ 5966-71', 5978-81', 6000-02', 6009-23', 6060-63', 6066-76', 6082-85', 6127-34', 6140-60'		25. WAS DIRECTIONAL SURVEY MADE NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED	

28 CASING RECORD Report all strings set in well																					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled															
8 5/8"		1502'				none															
5 1/2"		7250'				none															
29 LINER RECORD				30 TUBING RECORD																	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)															
					2 7/8"	5870'															
31 PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.																	
Tubb @ 6561-84', 6605-23', 6641-46'. Blinbry @ 5966-71', 5978-81', 6000-02', 6009-23', 6060-63', 6066-76', 6082-85', 6127-34', 6140-60'. Tubb w/2 spf & Blinbry w/2 spf.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>MD</th> <th>AMT. AND KIND OF MATERIAL USED</th> </tr> <tr> <td>6561-6646'</td> <td></td> <td>2500 gals 15% NEFE HCL, 50,000 gals Spectra/</td> </tr> <tr> <td></td> <td></td> <td>143,000# sand.</td> </tr> <tr> <td>5966-6160'</td> <td></td> <td>4000 gals 5% NEFE &amp; ball sealers, 62,000 gals Spectra w/</td> </tr> <tr> <td></td> <td></td> <td>202,000# 16/30 sand</td> </tr> </table>			DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED	6561-6646'		2500 gals 15% NEFE HCL, 50,000 gals Spectra/			143,000# sand.	5966-6160'		4000 gals 5% NEFE & ball sealers, 62,000 gals Spectra w/			202,000# 16/30 sand
DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED																			
6561-6646'		2500 gals 15% NEFE HCL, 50,000 gals Spectra/																			
		143,000# sand.																			
5966-6160'		4000 gals 5% NEFE & ball sealers, 62,000 gals Spectra w/																			
		202,000# 16/30 sand																			

33. PRODUCTION							
DATE FIRST PRODUCTION 6-6-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-19-01	HOURS TESTED 24	CHOKE SIZE 28/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 24	GAS--MCF. 1377	WATER -- BBL. 16	GAS-OIL RATIO 57,375	
FLOW TUBING PRESS 370#	CASING PRESSURE 500#	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, eta)						TEST WITNESSED BY	

35 LIST OF ATTACHMENTS C-104		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE Regulatory Agent	
		DATE 10-30-01	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

