(Other instr

ons on

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

: may 1 222.)		ED STATES	reverse)	Expires February		
	DEPARTMEN	T OF THE IN	TERIOR		5- LEASE DSIGNATION A	ND SERIAL NO	
	BUREAU OF	LAND MANAGE	MENT	-	LC 06345	89	
APPL	ICATION FOR PE	ERMIT TO DE	RILL OR DEEPEN		6 IF INDIAN, ALLOTTEE C	OR TRIBE NAME	
La. TYPE OF WORK							
DR bitype of well	шь 🛛	DEEPEN 🗌			7 UNIT AGRREEMENT NA	ME	
on 🔽 🤇	IAS OTHER		SINGLE ZONE ZONE	1.3°	8 FARM OR LEASE NAME WELL	. NO	
2 NAME OF OPERATOR	~				Warren Unit # 14 6		
	Conoco Inc.				AN WELLINO 3. 7 2	25	
a Address and Telephone NO		4 Tv 70705 450	10		-146		
	Dr. Ste 430E, Midland L (Report location clearly a				10. FIELD AND POOL, OR Warren Drinka		
At surface		660' FSL &			II SEC, T, R., M., OR BI AND SURVEY OR ARE		
At proposed prod. zo:	ne		!		Sec. 26, T20-S.		
		660' FSL &					
14 DISTANCE IN MILES /	AND DIRECTION FROM NEA	EST TOWN OR POST	OFICE*		12 COUNTY OR PARISH	13 STATE	
5 DISTANCE FROM PROP	OSED*	1	16 NO OF ACRES IN LEASE	17 NO O	Lea FACRES ASSIGNED	NM	
LOCATION TO NEARES PROPERTY OR LEASE		[]	TO THE OF MERCES IN ELLISE		HIS WELL 40		
(Also to nearest dr	lg, unit line, :f Any)		19. PROPOSED DEPTH	20. ROTAI	RY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	ORILLING, COMPLETED, HIS LEASE, FT,		7250'		Rotary		
21 ELEVATIONS (Show W	hether DF, RT, GR, etc.)		· · · · · · · · · · · · · · · · · · ·		22 APPROX. DATE WOR	RK WILL START*	
		3566' GR			3/31/9	8	
23		PROPOSED CASING	AND CEMENTING PROCES	try on	nerska i state kryge		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMEN		
12-1/4"	M-50, 8-5/8"	23#	1500'		1000 sxs, circ.		
7-7/8"	K-55, 5-1/2"	17#	7250'		1355 sxs, circ.		
according to the folication & 2 Proposed Well P. 3. Cementing Plan. 4. Surface Use Plan. 5. Trailer Mounted B. 6. BOP & Choke M. 7. H2S Drilling Ope 8. Surface owner coomound The undersigned according to the potential of the	owing additional attachm Acreage Dedication Platal lan Outline Rig Layout Drawing, anifold Specifications, erations Plan, mmunications, udes ROW's for the well epts all applicable terms described above and as	nents: t (C-102) along wi l pad, electric line, t, conditions, stipu covered by BLM I	en give data on present productive le vertical depths. Give blowout preve	d plats. SIEG UIREME LATION cerning op	erations conducted on	the leased land	
24.	7. 1.		Jo Ann Johnson		.)	/ 00	
SIGNED	ann Shirst	n TITL	Property Analyst		DATE 3 - / 3	- 73	
(This space for Fe	deral or State office use)		1111				
PERMIT NO			APPROVAL DATE				
			itable title to those righs in the subject	lease which w	ould entitle the applicant to con	duct operations there	
CONDITIONS OF APPROV		•					

1136

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fo, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back

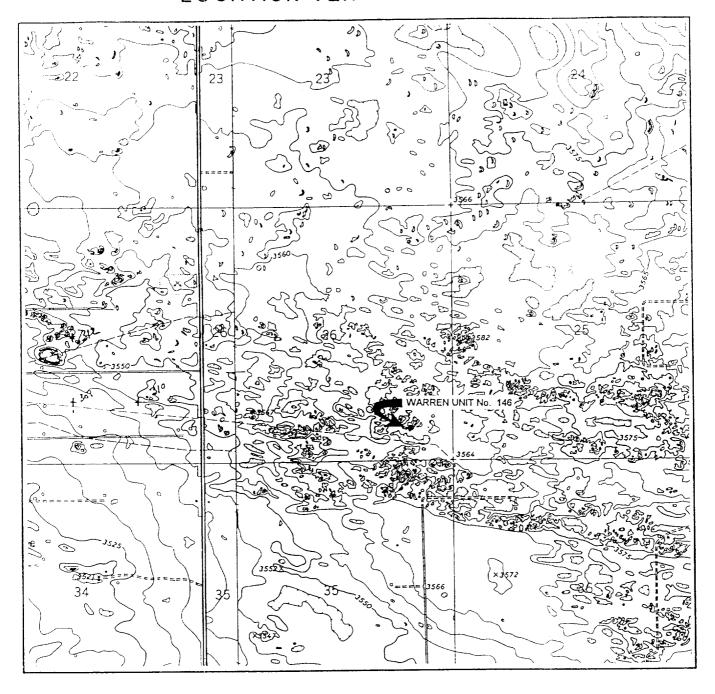
Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

		WE	ELL LO	CATIO	N AND	ACF	REAGE	DEDI	CATION PL	AT		
'AP	I Number			Pool Co	de	·			Pool Na	me	7/1	
- V - 2.	5 - 5-	1363 ·	631	20		W	arren	Drin	kard East			
Property		*Property Name *Well Nur							ell Number			
003122					WAR	REN	UNIT					146
'OGRID	i				_		Name					Elevation
0050	73) INC.					3566'
				1	°Surfac	ce I	Locati	on				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	ì	•	outh line	Feet from the	East/We	1	County
Р	26	20-S	38-E		660)'	SO	UTH	860	EAS	ST	LEA
		¹¹ E	3ottom	Hole	Locatio	n If	Differ	rent F	rom Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the .	North/S	outh line	Feet from the	East/We	st line	County
12 Dedicated Acr	es "Joint	or Infill 14 Ca	onsolidatio	n Code	Order No.							
40												
NO ALLOW	ABLE W	TLL BE AS	SSIGNEI	TO TH	IIS COMP	LETI	ON UN	TIL ALL	INTERESTS	HAVE B	EEN CO	NSOLIDATED
		OR A N	ION-ST	ANDARD	UNIT H	AS B	EEN A	PPROVE	D BY THE D	IVISION		
16									17 OPE	RATOR	CERT	IFICATION
						ĺ			11			contained herein is
									true and cor	nplote to the	best of my	knowledge and belief.
											^	
									30	ann	(Who	and one
		· · · · · · · · · · · · · · · · · · ·							Signature	(17270	1	-92() -
										n John	son	
									Printed Na		- 1 · · - ±	
									Prope Title	rty Ar	ialyst	
									2/23/	9.8		
						ļ			Date			
									10			
									li			IFICATION
									11			shown on this plat surveys made by me
									or under m	supervision,	and that the	same is true and
										est of my bal		4000
										FEBRUA		
									Date of St	- 1 0 - 1	ARL FO	A Start vor:
	v=					1			Signature	and Sear of	NME	F. Con.
						1	LAT.=	=32°32′18° 3.=103°06′4	18° <u> </u>	R_{E_0}	4	10/E/
										1516	827	8) <u> [</u>
								860		AEGISTERED .	1.500	SUAVEYOR
						i	ا _ة كا		-1	100		AND
						i	099		Certificate	Number	OFESSIBA	ALL

LOCATION VERIFICATION MAP



SCALE: $1^* = 2000'$

WTC 45166

SEC. 26 TWP. 20-S RGE. 38-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 660' FSL & 860' FEL

ELEVATION 3566

OPERATOR CONOCO INC. LEASE WARREN UNIT NO. 146

USGS TOPO MAP HOBBS SW, NEW MEXICO - HOBBS SE TEXAS-NEW MEXICO

CONTOUR INTERVAL 5'

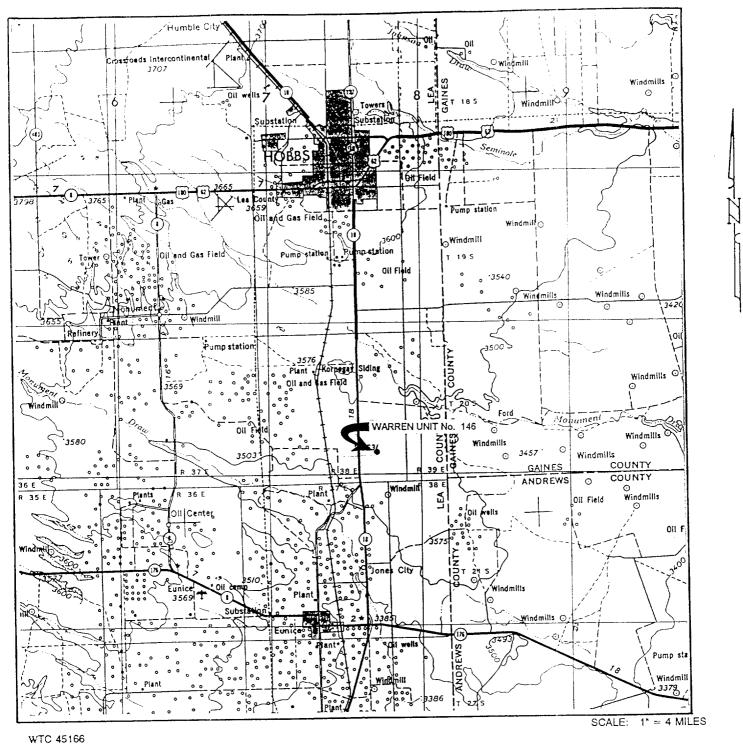
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

VICINITY MAP



SEC. 26 TWP. 20-S RGE. 38-E

SURVEY N.M.P.M

STATE NM COUNTY LEA

DESCRIPTION 660' FSL & 860' FEL

ELEVATION 3566

OPERATOR ____CONOCO INC.

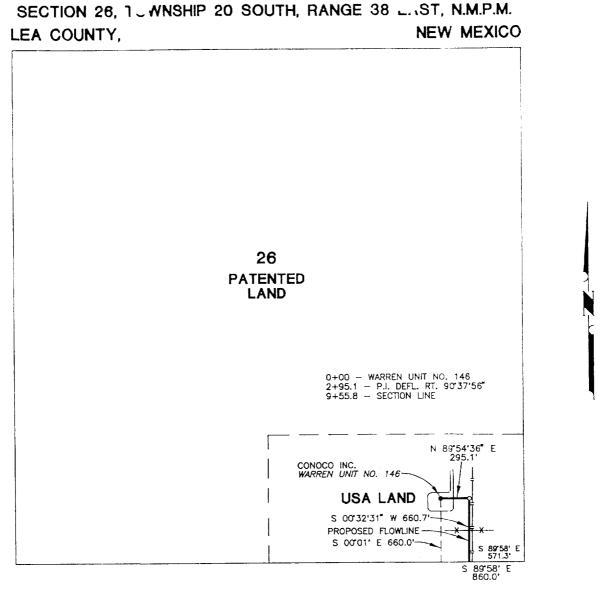
LEASE WARREN UNIT NO. 146

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

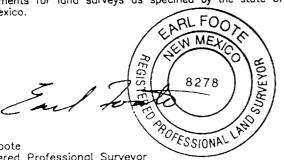


CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at Conoco Inc. WARREN UNIT Well No. 146, from which point the southeast corner of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico bears S 00° 01' E, 660.0 feet and S 89° 58' E, 860.0 feet; THENCE N 89° 54' 36" E, 295.1 feet to a bend;

THENCE S 00° 32' 31" W, 660.7 feet to a point in the South line of Section 26, for the end of this line, from which point the southeast corner of Section 26, bears S 89° 58' E, 571.3 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278 PROPOSED FLOWLINE TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

955.8 feet of proposed flowline in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

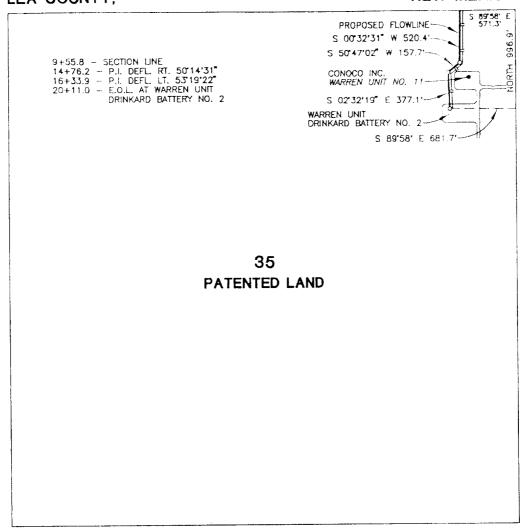
ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS

Survey Date: 2-5-98 Date: 2-23-98 Scale: 1" = 1000'

 Survey Date:
 2-5-98
 Date:
 2-23-98
 Scale:
 1 = 1000

 WTC No.
 45166
 Drawn By:
 R.S.
 Sheet 1 of 2

SECTION 35, T. WNSHIP 20 SOUTH, RANGE 38 L. ST, N.M.P.M. LEA COUNTY, NEW MEXICO



CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at a point in the North line of Section 35, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico, from which point the northeast corner of Section 35 bears S 89° 58′ E, 571.3 feet;

THENCE with the centerline of proposed flowline as follows: S 00° 32' 31" W, 520.4; S 50° 47' 02" W, 157.7 feet and S 02° 32' 19" E, 377.1 feet to a point in WARREN UNIT DRINKARD BATTERY No. 2, for the end of this line, from which point the northeast corner of Section 35, bears S 89° 58' E, 681.7 feet and North 996.9 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

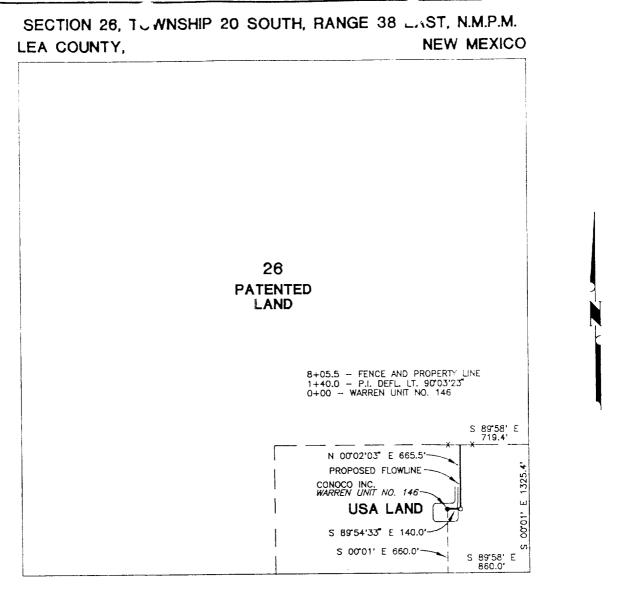
RAPL FOOTH WOLLD BY STONAL LINES

Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278 PROPOSED FLOWLINE TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

1055.2 feet of proposed flowline in Section 35, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

ENGINEERS-PLANNERS	MIDLAND, TEXAS	
Survey Date: 2-5-98	Date: 2-2398	Scale: 1" = 1000'
WTC No. 45166	Drawn By: R.S.	Sheet 2 of 2

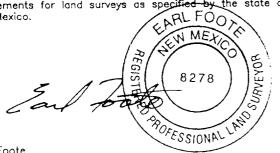


CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at Conoco Inc. WARREN UNIT Well No. 146, from which point the southeast corner of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico bears S 00° 01' E, 660.0 feet and S 89° 58' E, 860.0 feet; THENCE S 89° 54' 33" E, 140.0 feet to a bend;

THENCE N 00° 02' 03" E, 666.5 feet to a point in the North line of the S/2 of the SE/4 of Section 26, for the end of this line, from which point the southeast corner of Section 26, bears S 89° 58' E, 719.4 feet and S 00° 01' E, 1325.4 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



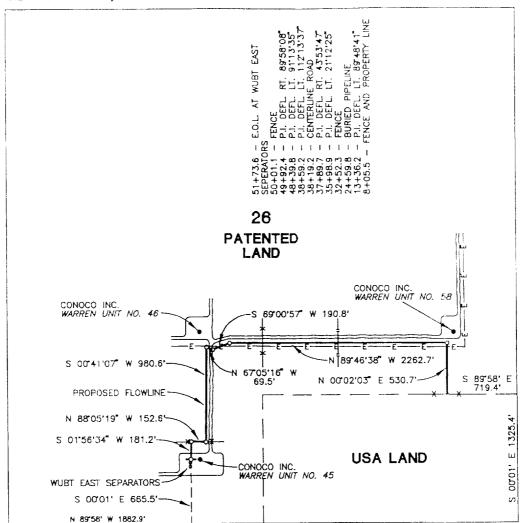
Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278 PROPOSED FLOWLINE TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

805.5 feet of proposed flowline in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

ENGINEERS-PLANNERS	MIDLAND, TEXAS	
Survey Date: 2-5-98	Date: 2-23-98	Scale: 1" = 1000'
WTC No. 45166	Drawn By: R.S.	Sheet 1 of 2

SECTION 28, T. WNSHIP 20 SOUTH, RANGE 38 L.ST, N.M.P.M. LEA COUNTY, NEW MEXICO



CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at a point in the North line of the S/2 of the SE/4 of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico, from which point the southeast corner of Section 26 bears S 89° 58' E, 719.4 feet and S 00° 01' E, 1325.4 feet;

THENCE with the centerline of proposed flowline as follows: N 00 $^\circ$ 02' 03" E, 530.7 feet; N 89 $^\circ$ 46' 38" W, 2262.7 feet; S 69 $^\circ$ 00' 57" W, 190.8 feet; N 67 $^\circ$ 05' 16" W, 69.5 feet; S 00 $^\circ$ 41' 07" W, 980.6 feet; N 88 $^\circ$ 05' 19" W, 152.6 feet and S 01 $^\circ$ 56' 34" W, 181.2 to WUBT EAST SEPARATORS for the end of this line, from which point the southwest corner of Section 26 bears S 00 $^\circ$ 01' E, 665.5 feet and N 89 $^\circ$ 58' W, 1882.9 feet.

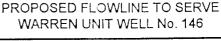
I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

Registered Professional Surveyor New Mexico Certificate No. 8278 FOO

W MEX

8278

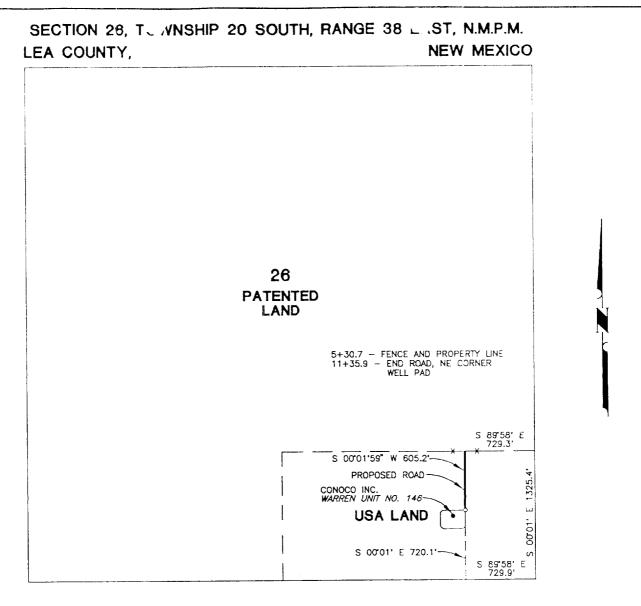
POFESSIONAL



CONOCO INC.

4368.1 feet of proposed flowline in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

11 101 1	EARD CONSULTAL	110, 1110.
ENGINEERS-PLANNERS	-SURVEYORS	MIDLAND, TEXAS
Survey Date: 2-5-98	Date: 2-23-98	Scale: 1" = 1000'
WTC No. 45166	Drawn By: R.S.	Sheet 2 of 2

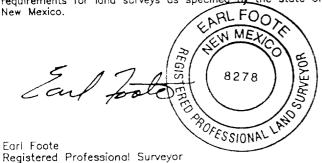


CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in the North line of the S/2 of the SE/4 of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico, from which point the southeast corner of Section 26 bears S 89° 58' E, 729.3 feet and S 00° 01' E, 1325.4 feet;

THENCE S 00° 01' 59" W, with the centerline of proposed road, 605.2 feet to the northeast corner of well pad for Conoco Inc. WARREN UNIT WELL No. 146, for the end of this road, from which point the southeast corner of Section 26, bears S 00° 01' E, 720.1 feet and S 89° 58' E, 729.9 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of



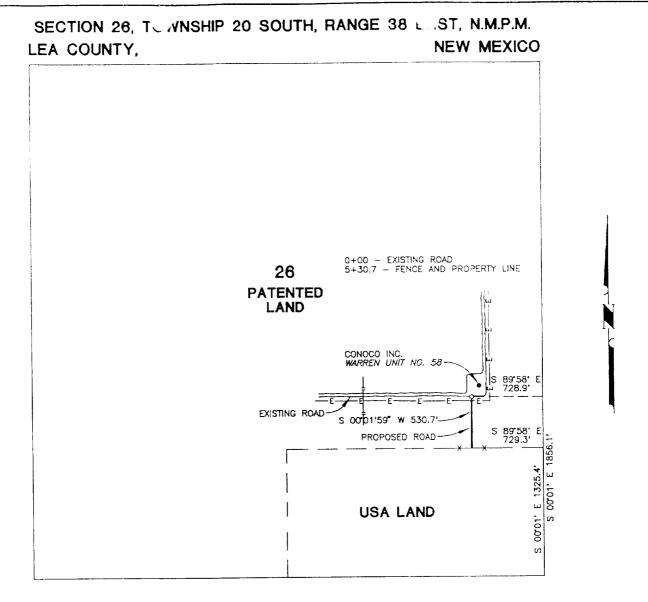
New Mexico Certificate No. 8278

PROPOSED ROAD TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

605.2 feet of proposed road in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

ENGINEERS-PLANNERS-	MIDLAND, TEXAS			
Survey Date: 2-5-98 Date: 2-23-98		Scale: 1" = 1000'		
WTC No. 45166	Drawn By: R.S.	Sheet 2 of 2		



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in an existing road, from which point the southeast corner of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico, bears S 89° 58' E, 728.9 feet and S 00° 01' E, 1856.1 feet; THENCE S 00° 01' 59" W, 530.7 feet to a point in the North line of the S/2 of the SE/4 of Section 26, for the end of this road, from which point the southeast corner of Section 26, bears S 89° 58' E, 729.3 feet and S 00° 01' E, 1325.4 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all survey made on the ground and inserting by the strength of land surveys as specified by the strength of the st state of

1561

SISTERED

MEX

8278

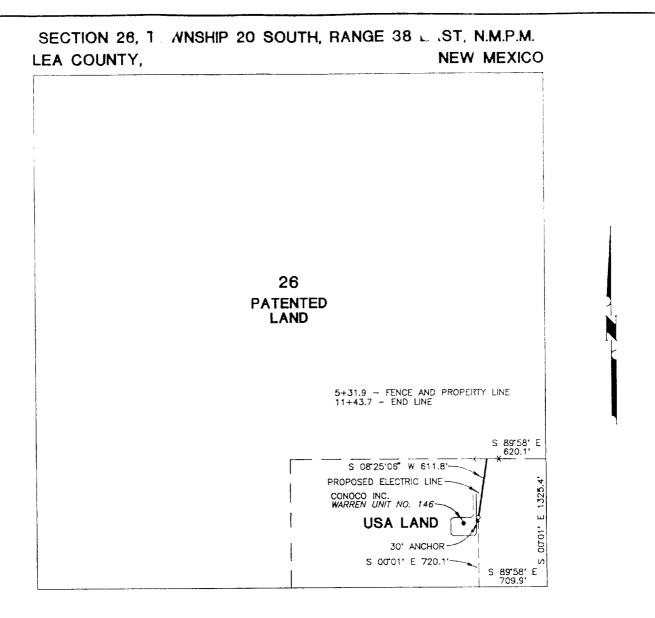
POFESSIONAL LAND Farl Foote Registered Professional Surveyor New Mexico Certificate No. 8278

PROPOSED ROAD TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

530.7 feet of proposed road in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

111101 1	LIMIN COLLEGE	
ENGINEERS-PLANNERS	MIDLAND, TEXAS	
Survey Date: 2-5-98	Date: 2-23-98	Scale: 1" = 1000'
WTC No. 45166	Drawn By: R.S.	Sheet 1 of 2



CENTERLINE DESCRIPTION OF A PROPOSED ELECTRIC LINE:

BEGINNING at a point in the North line of the S/2 of the SE/4 of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico, from which point the southeast corner of Section 26 bears S 89° 58' E, 620.1 feet and S 00° 01' E. 1325.4 feet;

THENCE S 08° 25' 06" W, 611.8 feet to a point for the end of this line, from which point an anchor easement bears S 08° 25' 06" W, 30.0 feet and the southeast corner of Section 26 bears S 00° 01' E, 720.1 feet and S 89° 58' E, 709.9 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

RESIONAL AND STORESSIONAL AND STORESSION

Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278 PROPOSED ELECTRIC LINE TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

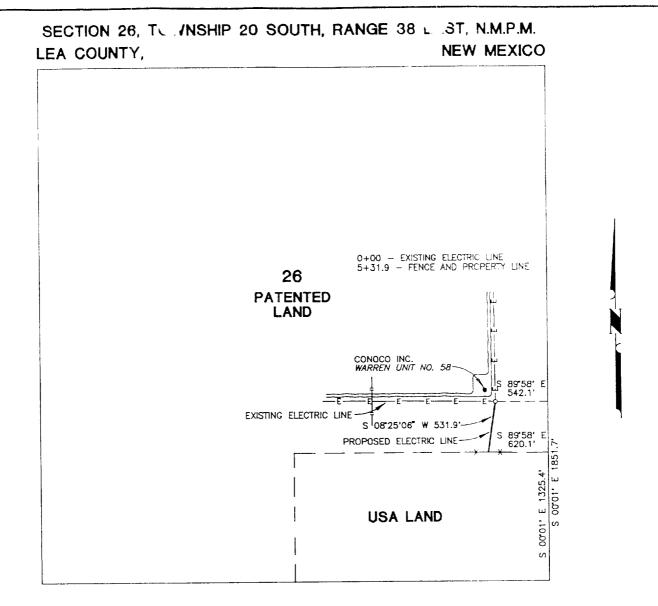
611.8 feet of proposed electric line in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS

 Survey Date:
 2-5-98
 Date:
 2-23-98
 Scale:
 1" = 1000'

 WTC No.
 45166
 Drawn By:
 R.S.
 Sheet
 2 of
 2



CENTERLINE DESCRIPTION OF A PROPOSED ELECTRIC LINE:

BEGINNING at a point in an existing electric line, from which point the southeast corner of Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico bears S 89° 58' E, 542.1 feet and S 00° 01' E, 1851.7 feet;

THENCE S 08° 25' 06" W, 531.9 feet to a point in the North line of the S/2 of the SE/4 of Section 26, for the end of this line, from which point the southeast corner of Section 26 bears S 89° 58' E, 620.1 feet and S 00° 01' E, 1325.4 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of

Rew Mexico.

Earl Foote

Registered Professional Surveyor New Mexico Certificate No. 8278 PROPOSED ELECTRIC LINE TO SERVE WARREN UNIT WELL No. 146

CONOCO INC.

531.9 feet of proposed electric line in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

ENGINEERS-PLANNERS	MIDLAND, TEXAS		
Survey Date: 2-5-98	Date: 2-23-98	Scale: 1" = 1000'	
WTC No. 45166	Drawn By: R.S.	Sheet 1 of 2	

PROPOSED WELL PLAN OUTLINE

Warren Unit No. 146

MELL SHME

G[1561

MALORPHIC BL

BELOW GROUND LEVEL 1<u>000104 ____</u> FORMATION WEIGHT 3 FRAC PRESSURE GPADIENT FORMATION HOLE CASING PROBLEMS TYPE DAC FORMATION 4 COMMENTS **EVALUATION** SIZE PROGRAM GRAD elementaria de la proposición de la francia de la completación de la c waltours 3.0 8 5.81. 23#, M 50 91&3 ⊉ 1537 Austiaurs in blat Section Lass than 3 1 9аве Sait **©** 27501 Yates @ 28801 Possible Deviation 7-Rivers @ 31501 H2S Monitor on at 3500' Queen @ 3710 Parrosa @ 3860 Grayburg @ 40651 Mudiup with Gei-Staron f necessary to control lesses San Andres @ 1337 Possible losses and seepage to TD || Slor eta @ 5560 Cases of differential sticking through tre Glorieta Top Tail Cement @ 5700 Blinebry Mkr @ 30301 6000 Tubb Mkr 🤁 35001 Onekard @ 68001 Apc @ 20501 Starch.sait jei 5-1/21, 17#, K 55, L13C 10 **3** .12501 GR-CAL-CNL-FDC-MLL-DLL-PE 356 Jx. Circulate 1 111

min Jema, Staff Fragmer 11-Feb-98

Joe Miller, Reservoir Engineer

11-Feb-93

Well Name: Warren Unit #146

Location : 660' FSL & 860' FEL Sec 26, T-20S, R-38E, Lea County, New Mexico

Casing Program:

 Surface
 8 5/8"
 casing
 in
 12 1/4"
 Hole
 at
 1500
 ft.

 Production
 5 1/2"
 casing
 in
 7 7/8"
 Hole
 at
 7250
 ft.

Cementing Program:

<u>Surface</u>

urrace						
Lead	400	_ sacks	Class C			
Additives		oz:Cem:Gel)	+ 2% CACL2			_
-	+ 0.25 pps	Cello-Flake				
Mixed at	12.7	ppg	Yield	1.87	_cuft/sk	
Tail	200	_ sacks	Class C			
Additives	2% A-7P					
Mixed at	14.8	_ppg	Yield	1.34	_cuft/sk	

Production

Lead	1005	sacks + 0.4% CD-32	Class C + 0.2% SM	S		
Mixed at	10% Gei	ppg	Yield _	2.68	_cuft/sk	_
Tail	350	sacks	Class C	. 0.20/	CD 33	

Tail	350	_ sacks			00.00
Additives	1.1% FL-62	+ 1%	BA-58 + 3% Salt	+ 0.3%	CD-32
	+ 0.2%				
Mixed at	14.8	pqq	Yield	1.37	cuft/sk
Free Water	0	_ % - %	Fluid Loss	45	cc/30 min.

SURFACE USE PLAN Conoco Inc.

Warren Unit 146

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 660' FSL & 860' FEL, Sec. 26, T20S. R38E, Lea County, New Mexico.
- B. Directions to the location are as follows:

South of Hobbs on Hwy. 18 to ½ mile south of Mile Marker #39; turn east and travel ½ mile; turn north and travel ½ mile; turn east and travel ¾ mile; then turn south for ¼ mile to location.

C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. 1135.9' of new access road will be required.
- B. Turnouts as required by surface managing agency.
- C. Culverts as required by surface managing agency.
- D. Gates, cattleguards, or fences as required by surface managing agency.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map was filed with the NOS.

4. Additional Rights-of-Way

Electric line, access road and flowline as shown on attached plats.

5. Water Supply

Fresh and brine water will be obtained from Goldstar's Water Station located 1 mile north of Eunice, NM, on Loop 18 and will be trucked to location by the same directions for reaching the drilling site.

6. Source of Construction Materials

Construction materials will be obtained from the SE/4 SE/4, Sec. 15, T20S, R38E, Lea County, NM.

7. Methods of Handling Waste Disposal

- A. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured, and reseeded with the appropriate seed mixture as specified by the surface managing agency.
- B. All garbage and trash will be hauled away to designated landfill by Conoco.
- C. Chemical toilets will be provided and maintained during drilling operations.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Wellsite Layout

See attached Wellsite Layout. The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehabilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfilling and leveling. In the event drilling fluids will not evaporate in a reasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

11. Surface Ownership

The surface ownership is USA, Robert A. McCasland and Dallas McCasland, G.P. Sims, et ux. and Will Terry Trust, et al.

12. Archeological Clearance

An archeological survey is being conducted and will be provided upon completion.

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Mike L. Mankin 10 Desta Drive, Suite 430E Midland, Texas 79705 (915) 686-5794 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Mike L. Mankin
Right-of-Way Agent

3-13-98

Date

Terrain is flat, and covered with native grasse Two of the three WDI (wind direction indicator) locations will be utilize (Prevailing winds are SW to Ni

Rig Muster Area No. 1 Contractor Quarters Conoco Quarters

Muster Area No. 2 WDI



Choke Manifold

TRAILER - MOUNTED RIG LAYOUT

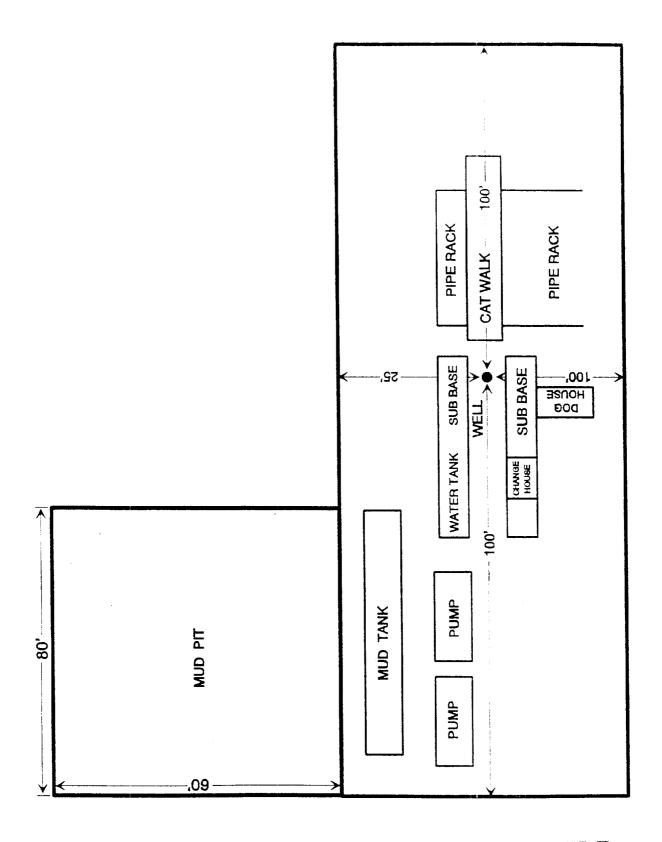
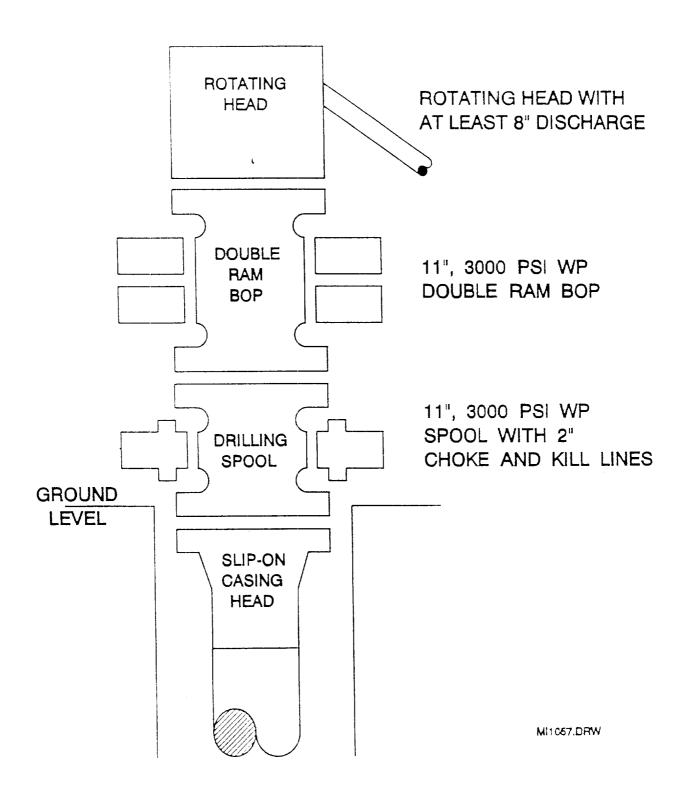
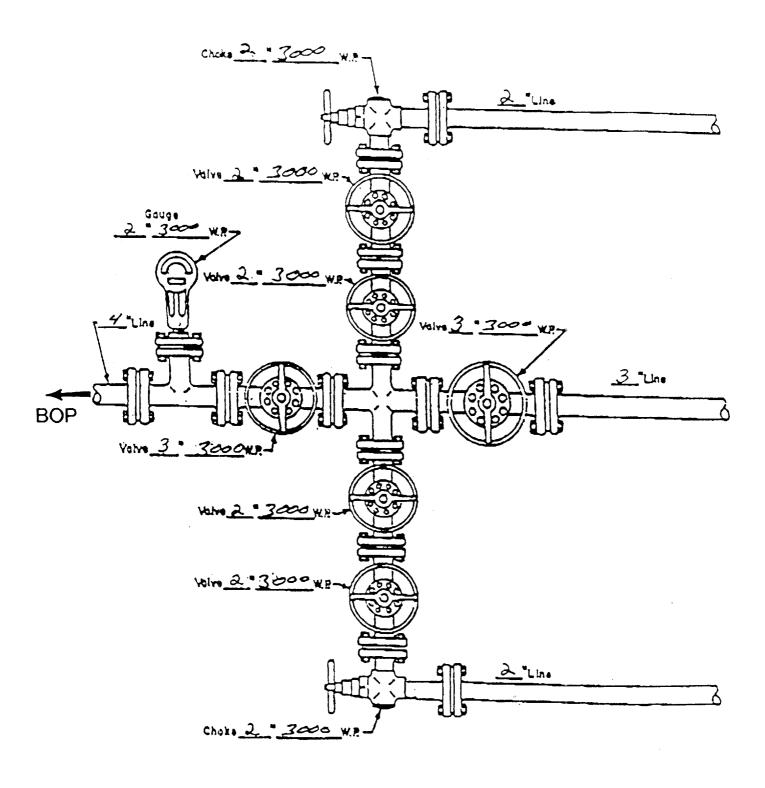


EXHIBIT D

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD

🖾 Monuel

☐ Hydraulic

H2S DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

- 1. The hazards and characteristics of hydrogen sulfide (H2S)
- 2. Safety precautions
- 3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

- 1. The effect of H2S on metal components in the system, especially high tensile strength tubulars are to be used.
- 2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
- 3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

D. Drill Stem Tests

There are no drill stem tests proposed for this well.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

- 1. Rig orientation
- 2. Terrain
- 3. Briefing areas
- 4. Ingress and egress
- 5. Pits and flare lines
- 6. Caution and danger signs
- 7. Wind indicators and prevailing wind direction



Mike L. Mankin Right of Way Agent Right of Way and Claims

Conoco Inc. 10 Desta Drive, Suite 430E Midland, Texas 79705

(915) 686-5794

February 19, 1998

Bureau of Land Management 620 E. Greene Carlsbad, New Mexico 88221

Attn: Mr. Barry Hunt, Surface Protection Specialist

Re: Settlement for Well Location and Appurtenances

WARREN UNIT Well # 146 Section 26, T20S, R38E Lea County, New Mexico

Dear Mr. Hunt:

By this letter Conoco Inc. has made settlement, with surface owner, for the construction of the above referenced location and appurtenances.

If you have any questions, please contact me at 915-686-5794.

Sincerely,

Mike L. Mankin

