

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34363
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Bull Durham	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 2	
2. Name of Operator Capataz Operating, Inc.		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator PO Box 10549, Midland, TX 79702			
4. Well Location Unit Letter 0 : 467 Feet From The South Line and 1787 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County			
10. Date Spudded 4/29/98	11. Date T.D. Reached 5/19/98	12. Date Compl. (Ready to Prod.) 6/18/98	13. Elevations (DF & RKB, RT, GR, etc.) 3595 KB
14. Elev. Casinghead 3578			
15. Total Depth 7898	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5974-6118 Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DL, CNDL, SL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32 & 36#	1633	12-3/4	590 SX Circ'd	
7"	23 & 26	7898	8-3/4	1520 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5831	None

26. Perforation record (interval, size, and number) 5974 - 6188 1JSPF 63 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5974-6118	4500 Gal 15% Hefe,
		64880 gal X 174589 lbs
		20/40 sand

PRODUCTION

28. Date First Production 6/18/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/20/98	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 130	Gas - MCF 225	Water - Bbl. 120	Gas - Oil Ratio 1730
Flow Tubing Press. 160	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl. 130	Gas - MCF 225	Water - Bbl. 120	Oil Gravity - API - (Corr.) 42.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By H Scott Davis	
30. List Attachments CNDL, Log, Inclination Report							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name H Scott Davis Title Agent Date 6-22-98