

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well

SEMU  
Well #133

9. API#

30 025 34377

10. Field and Pool, or Exploratory Area

Weir Drinkard

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 790' FSL & 2130' FEL  
TD: Sec 14, T20S, R37E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-98: Reached total depth @ 7000'. Circulate & condition, drop totco.

7-3-98: Circulate hole, plug from 7000'-3200' in 7 stages, each stage pump 543', 12.0 PPG cement, POOH 750', circulate clean, RIH 200', pump next stage.

~~7-4-98:~~ POOH to 3200', place 14.8 PPG cement plug from 3200' to 2700', POOH to 2573', circulate & WOC, tag top of cement @ 2633', POOH to 1354', place 14.8 PPG plug from 1354' to 1150', POOH NDBOP, place 10 sk plug to surface, cut off casing.

Install dry hole marker w/legal description and API number on marker - 4' above surface.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie  
REGULATORY AGENT

Date 7-17-98

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

PETROLEUM ENGINEER

Date

JUL 27 1998

Approved by

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side