

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-205-34381
5. Indicate Type of Lease	STATE <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	10709

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DK			
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____				
2. Name of Operator Falcon Creek Resources, Inc.	8. Well No. 7			
621 17th St., Suite 1800, Denver, CO 80293-0621	9. Pool name or Wildcat Blinebry			
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County				
10. Date Spudded 5/6/98	11. Date T.D. Reached 5/27/98	12. Date Compl. (Ready to Prod.) 6/25/98	13. Elevations (DF & RKB, RT, GR, etc.) 3572' GR, 3584' KB	14. Elev. Casinghead
15. Total Depth 7950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>NA</u>	18. Intervals Rotary Tools Drilled By <u>X</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5982'-6476' Blinebry Performations				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	1595'	12-1/4"	635 sx "C"	--
7"	26# & 23# N-80	7950'	8-3/4"	1850 sx "H"	--

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6850'	6370'

26. Perforation record (interval, size, and number) 8-98 6042'-6068' 27 holes 12-99 6448'-6456', 6472'-6476', 6292'-6310, 6323'-6326' 12-99 6181'-86', 6228'-38', 6028'-35', 6092'-6110', 6138'-6152', 5982'-93', 5999'-61'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>8-98 6042'-6068'</td><td>Acidize w/ 1500 gal 15% NEFE Frac w/ 16,500# gal Spectro-frac 3500, and 66,000# 16/30 sand.</td></tr><tr><td>12-99 5982'-6476'</td><td>Acidize w/ 1250 gal 15% HCl w/ 14,700 gals 28% SXE</td></tr><tr><td> </td><td>3175 gals 15% breakdown acid.</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	8-98 6042'-6068'	Acidize w/ 1500 gal 15% NEFE Frac w/ 16,500# gal Spectro-frac 3500, and 66,000# 16/30 sand.	12-99 5982'-6476'	Acidize w/ 1250 gal 15% HCl w/ 14,700 gals 28% SXE		3175 gals 15% breakdown acid.
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PRODUCTION

28. Date of First Production 08-19-98		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping - Lufkin 320 2-1/2 x 1-1/4 x 20'				Well Status (Prod. or shut-in) Producing	
Date of Test 8-20-98	Hours Tested 24	Choke Size NA	Prod'n for Test Period	Oil - Bbl. 29	Gas - MCF 30	Water - Bbl. 19	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 30	Water - Bbl. 19	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Donny Money	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Operations Manager Date 3/29/2000