

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address.  Falcon Creek Resources, Inc. 621 17 <sup>th</sup> St., Suite 1800 Denver, CO 80293-0621		<sup>2</sup> OGRID Number 169415
		<sup>3</sup> API Number 30 - 025-34381
<sup>4</sup> Property Code 010709	<sup>5</sup> Property Name DK	<sup>6</sup> Well No. 7

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	20S	38E		2310	S	1650	E	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Blinebry					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code M	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3752
<sup>16</sup> Multiple Yes	<sup>17</sup> Proposed Depth 7950	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor	<sup>20</sup> Spud Date When Approved

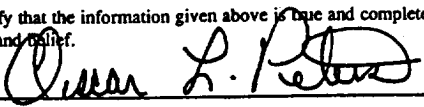
<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36#	1595	435	Surface
8-3/4"	7"	26, 23#	7950	1850	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Set CIBP @ approximately 6500'
2. Perf Blinebry from 6,042'-6,056' w/ 2 JSPF, correlated w/ OH log.
3. Acidize w/ 200 gals of 15% NeFe and breakdown w/ 1,500 gals of 15% NeFe acid w/ ball sealers. Flow / swab acid.
4. Frac well w/ 116,000# of 16/30 Ottawa Sand and 40,000# 16/30 Resin coated sand. Flow / swab test Blinebry interval.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Oscar L. Peters

Title: District Operations Engineer

Date: August 11, 1998

Phone: (303) 675-0007

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval :  
Attached ☐