

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34381
5. Indicate Type of Lease	STATE <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	10709

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DK			
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 7			
2. Name of Operator Falcon Creek Resources, Inc.	9. Pool name or Wildcat E Warren Tebb			
3. Address of Operator 621 17th St., Suite 1800, Denver, CO 80293-0621				
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line Section 25 Township 20S Range 38E NMPM Lea County				
10. Date Spudded 5/6/98	11. Date T.D. Reached 5/27/98	12. Date Compl. (Ready to Prod.) 6/25/98	13. Elevations (DF & RKB, RT, GR, etc.) 3572' GR, 3584' KB	14. Elev. Casinghead
15. Total Depth 7950'	16. Plug Back T.D. 7924'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,670' - 6,762' - Tubb Formation				22. Was Well Cored No
21. Type Electric and Other Logs Run CNL LDL, Aimuthal laterolog, Micro CFL, Neutron GR				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	1595'	12-1/4"	635 sx "C"	--
7"	26# & 23# N-80	7950'	8-3/4"	1850 sx "H"	--

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6850'	--

TUBING RECORD

26. Perforation record (interval, size, and number)

6,670'-6700' 1 JSPF every other foot
6,730'-6,744' 1 JSPF
6740-6763' 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6670-6762'	Acidize w/ 2700 gals 15% NeFe
	c w/ 69,560 gals Xlink gel, 22,500# 100 m
	sd, and 140,000# 16/30 Ottawa sand

PRODUCTION

28. Date of First Production 6/25/98	Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping- Lufkin 320 2-1/2 x 1-1/4 x 20'				Well Status (Prod. or shut-in) Producing	
Date of Test 8/4/98	Hours Tested 24	Choke Size NA	Prod'n for Test Period Oil - Bbl. 2	Gas - MCF 4	Water - Bbl. 50	Gas - Oil Ratio 2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 4	Water - Bbl. 50	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Michael Mooney

30. List Attachments Deviation Survey, Compensated Neutron and Laterolog

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Oscar L. Peters Printed Name Oscar L. Peters Title Operations Engineer Date 8/10/98