**DISTRICT III** 

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

FEE

**DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 **DISTRICT II** 811 South First, Artesia NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

2040 South Pacheco Santa Fe, NM 87505 Revised 1-1-89

WELL API NO.

Name:

30-025-34381

State Oil & Gas Lease No.

010709

Lease Name or Unit Agreement

DK

Indicate Type of Lease

STATE

	SUCH
1. Type of Well: Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator	8. Well No.
Falcon Creek Resources, Inc.	7
3. Address of Operator	9. Pool name or Wildcat
621 17 <sup>th</sup> St., Suite 1800	
Denver, CO 80293-0621	
4. Well Location Unit letter J: 2310 feet from theSouthline and16	550 feet from the East line
200	_
Section 25 , Township 20S Range 38E NMPM	
10. Elevation (Show whether DF, RKB, RT, GR, e	tc.
3732 UK	
Check Appropriate Box to Indicate Nature of No	stice Report or Other Data
	SEQUENT REPORT OF:
TOTAL OF THE PARTY	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALIEMING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING  CASING TEST AND CE	MENT JOB
PULL OR ALTER CASING	
OTHER:Completion	<u></u>
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give perproposed work). SEE RULE 1103.</li> </ol>	rtinent dates, including estimated date of starting any
6/16/98 Perf Tubb formation from 6670-6700, 6730-6744, and 6750'-6762' each w/ 1 J perfs. Acidize w/ 2700 gals 25% NeFe w/ breakdown @ 2600 psi. Swab well	JSPF. RU and spot 6 bbls 16% NeFe acid across I and recovered a tota of 42 bbls of acid/wtr.
peris. Acidize wi 2700 gais 2570 fier o wi ordanias	
6/18/98 Frac well at 50 bpm w/ 69,560 gals Xlink gel, 22,500# 100 mesh sand, and 14	
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