District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

State of New Mexico I

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Box 2088, San	RE	QUEST							2 OCD IIX N	Jumbar
		1.	Opertor nan	ne and Address					2 OGRID N	
Conoco Inc. 10 Desta Dr. Ste 100W								005073 3 Reason for Filing Code		
		79705-45							DHC 7-	
4 AP	PI Number				5 P	ool Name	<del>- ,</del>			6. Pool Code
30 - 0 25 34382			North Hardy Strawn						96893	
7. PropertyCode			8 Property Name							9 Well Nember
1	3492				S	EMU				134
. 10. 5	Surface	Location							1 2 30 3	
L or Lot No.	Section	Township	Range	Lot. Idn.	Feet from	the No	orth/South Line	Feet from the	East/West I	1
L L	30	20S	38E		165	0'	South	450'	West	Lea
UL or Lot No.		Hole Loca		Lot. Idn.	Feet from	tho N	orth/South Line	Feet from the	East/West I	ine County
JL or Lot No.	Section	Township	Kange	1.01, 148.	reet from	nie iv	tottir South 1.10c	Teet from the	13405 11 651	
12 Lse Code	13. Produci	ng Method Coo	] le   14. Ga	s Connection Da	te 15. C	-129 Permit N	Number	16. C-129 Effective	Date	17. C-129 Expiration Da
F	ווומ	mping	7-	1-01 DHC						
. Oil and			<del></del>							
18 Transport			Transporter			20 POD	21. O/G		22. POD ULS	
OGRID		F	and Address EOTT Energy						and Description Sec 30, T20S, R38E	
037480				n, TX 7725	1	2824131	0		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			y Midstream Services, LP, ., #3300, Midland, TX 79705			2824132 G		Sec 30, T20S, R38E		
· · ·	0.1	Jesta Dr., #3	3300, Mia	ianu, IA 19	703			1		
								<del> </del>		
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									-	
V. Produ	aced Wa	ıter								
	aced Wa	iter			2		STR Location and	•		
0784	<sub>РОБ</sub> 4950						STR Location and 23, T20S, R3	•		
0784 7. Well C	4950 Complet					Sec 2		7E		
0784 7. Well C	4950 Complet		26 Ready			Sec 2		7E 28 PBTD		5 49 Perforations 5
0784 7. Well C 25 Spr 7-20	4950 Complet	ion Data	7-1-01 D	НС		Sec 2		7E 28 PBTD 7689'		5 45 Perforations 5 478-6524
0784 7. Well C 25 Spr 7-20	4950 Complet oud Date	ion Data	7-1-01 D			Sec 2	23, T20S, R3	7E 28 PBTD 7689'		6478-6524' 33. Sacks Cement
23   0784 7. Well C 25 Spr 7-20 2 1/4"	4950 Complet oud Date	ion Data	7-1-01 D 3 8 5/8"	НС		Sec 2  27 TD  7850'  1381'	23, T20S, R3	7E 28 PBTD 7689'	723 sx Cl (	6478-6524 <sup>1</sup> 33. Sacks Cement
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23   0784 7. Well C 25 Spr 7-20 2 1/4" 7/8" VI. Well 34. Date N 7-1-01 I 40. Chok	POD 4950 Completed Date 20-99 30 Hole Size Test Date New Oil DHC ke Size	ion Data  Ata  35 Gas D  7- 4  Ales of the Oil 6	7-1-01 D  3 8 5/8" 5 1/2"  belivery Date 1-01 1 Oil 43 Conseptation	JHC  1. Casing & Tubi  36.  7-  Division have b	Test Date 18-01 2. Water 0 een complied	Sec 2  7850'  1381'  7850'	7. Test Length 24 43. Gas 38	7E  28 PBTD  7689'  Set  38 Tbg	723 sx Cl C 2220 sx Cl . Pressure	6478-65241  33. Sacks Cement  C  C  39. Csg. Pressure  45. Test Method
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