

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 30, T-20-S, R-38-E, L
1650' FSL & 450' FWL

5. Lease Designation and Serial No.

LC 031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU # 134

9. API Well No.

30-025-34382

10. Field and Pool or Field Pool Name

North Hardy Tubb Drilled/
North Hardy Strawn

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion not Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to downhole commingle this well per DHC Order #2644 by using the following procedure.

RU pulling unit.

Load the tubing with 50 bbls of 8.6 ppg brine water to kill the well.

Remove the production tree and install BOP.

Test BOP's.

Release the packer and POOH with tubing and packer.

TIH with RBP retrieving head on 2 7/8" tubing.

Reverse circulate sand off top of RBP set at 6994'.

Latch and retrieve RBP. POOH with tubing.

RIH with 2 7/8" tubing and tag PBTD at 7807'

PU and set tubing anchor at approximately 6300'.

Remove BOP's

TIH with rod string and place on beam pump.

RD and move off.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title - Regulatory Agent (915) 686-5798

Date December 18, 2000

(This space for Federal or State office use)

Approved by

ORICSGD : ALFRED SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 20 2000

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side