

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
Form approved.

1625 N. Foothill Dr.

Hobbs, NM 87401

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 450' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

7-20-99

16. Date T.D. Reached

8-8-99

17. DATE COMP (Ready to prod)

recompl.: 3-12-00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3511' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7850'

21. PLUG, BACK T.D., MD & TVD

6979'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6478-6524'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL,BCS/NGT,Platform Express Azimuthal Laterlog Micro-CFL Ingt

27. WAS WELL CORED

no

28. CASING RECORD [Report all strings set in well]

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1383'	12 1/4"	723 sx Cl C	none
5 1/2"	17 & 15.5#	7850'	7 7/8"	2220 sx Cl C	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7679'	

31. PERFORATION RECORD (Interval, size and number)

Tubb w/2 JSPF from 6478-6512' and 6518-6524'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
6478-6524'	2000 gals 15% NEFE HCL w/ball sealers
	75 bbls/27,000 gals Spectra frac w/12,500# silica
	10,000 gals Spectra w/16/30 sand, 4000 gals
	spectra w/10 ppg super fresh water

33.* PRODUCTION

DATE FIRST PRODUCTION 3-12-00		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) pumping				WELL STATU (Producing or shut-in) PROD	
DATE OF TEST 3-23-00	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 433	GAS--MCF. 1081	WATER -- BBL. 2	GAS-OIL RATIO 2496	
FLOW. TUBING PRESS. 740	CASING PRESSURE 525	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 4-4-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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