

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1650' FSL & 450' FWL
Sec 30, T20S, R38E

5. Lease Designation and Serial No

LC 031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #134

9. API Well No.

30-025-34382

10. Field and Pool, or Exploratory Area

North Hardy Tubb Drinkard

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-18-00: MIRU, unseated pump, hot oiled tbg, started out of hole w/rods. SION.
2-21-00: POOH w/rods & pump, removed wellhead, installed BOP, POOH w/tubing, RIH & set RBP @ 6994', circulated, SION.
2-22-00: W/wireline-dumped 2 sx sand on top of RBP/top sand @6979', perforated w/2 JSPF @ 6478-6512 & 6518-6524'. SION.
2-23-00: Ran 2 7/8" tubing & packer to 6391', tested packer-2000#-held. BJ frac job-2000 gals 15% NeFE HCL w/ball sealers, total 75 bbls pumped, rigged down BJ, opened well to test equipment. SION.
2-24-00: Opened well to test tank, sand line parted - fishing. SION.
3-1-00: Rigged up BJ - tested lines, 27,000 gals Spectra Frac G-3500, w/12,500# silica; 10,000 gals Spectra Frac w/16/30 sand, 4000 gals Spectra Frac w/10 ppg Super Fresh Water. Opened well to test equipment. SION.
3-2-00: Opened well to test equipment. SION.
3-3-00: RIH w/production tubing - 2 7/8" tagged fill @ 5990', POOH. SION.
3-7/8-00: Cleaning out fill to top of RBP @ 6993', circulated well clean. Pulled up above perf's. SION. Prep to put on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

3-9-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

MAR 20 2000

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A N Hardy Strawn

ROSWELL OFFICE
BUREAU OF LAND MGMT.

2006 MAR 13 A 11: 52

RECEIVED

Received
Hobbs
03/13/06