

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240
INFORMATION AND SERIAL NO.
LC031695A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1650' FSL & 450' FWL
At top prod. interval reported below: "
At total depth: "

14. PERMIT NO. _____ DATE ISSUED: 4-28-98

15. Date Spudded: 7-20-99 16. Date T.D. Reached: 8-8-99 17. DATE COMP (Ready to prod): 8-24-99 18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 3511' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 7850' 21. PLUG, BACK T.D., MD & TVD: 7689' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*: Strawn @ 7546-7654'

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: _____ 27. WAS WELL CORED: NO

28. GR/CCL, BCS INGT, Platform Express Azimuthal Lateral Micro-CFL INGT

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pumped |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8" | 24# | 1383 | 12 1/4" | 723 sk C/C | 0 |
| 5 1/2" | 17 & 15.5# | 7850' | 7 7/8" | 2220 sk C/C | 0 |

28. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD |
|------|----------|-------------|--------------|-------------|---|
| | | | | | SIZE: 2 7/8" DEPTH SET (MD): 7479' PACKER SET (MD): |

31. PERFORATION RECORD (Interval, size and number)

7546-7654' w/4 JSPP
7700-7739' - plugged off

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

| DEPTH INTERVAL (MD) | AMT. AND KIND OF MATERIAL USED |
|---------------------|--------------------------------|
| 7706-7730 7739 | CIBP @ 7689 |
| 7546-7654' | 83 bbls 15% HCL w/ballsealers |

33. PRODUCTION

DATE FIRST PRODUCTION: 8-24-99 PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump): flowing

WELL STATUS (Producing or shut-in): PROD

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR OIL - BBL. TEST PERIOD | GAS - MCF. TEST PERIOD | WATER - BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------------------|------------------------|--------------|---------------|
| 9-21-99 | 24 | n/a | 188 | 158 | 0 | 840 |

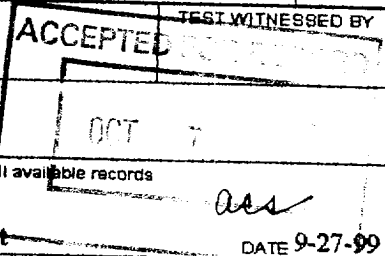
FLOW. TUBING PRESS. 45# CABING PRESSURE n/a CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.) 36.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc): SALES

35. LIST OF ATTACHMENTS: C-104, deviation report & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: Regulatory Agent DATE: 9-27-99



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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