

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1650'FSL & 450' FWL,
Section 30, T20S, R38E

5. Lease Designation and Serial No.

LC031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SEMU

8. Well Name and No.

Well # 134

9. API Well No.

30-025-34382

10. Field and Pool or Exploratory Area

N. Hardy
South Cass Strawn

11. County or Parish, State

Lea, N.M.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

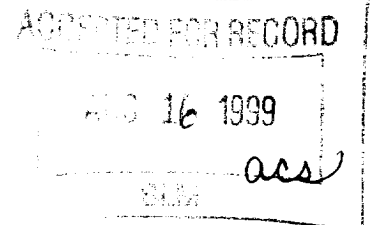
Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-8-99: Reached total depth of 7850', rigged up and ran in hole with sidewall core tool. Cut cores.

8-9-99: Rig up loggers, ran GR/Cal/DLL/MLL/Sonic/FDC/CNL/PF/NGT. Finished cutting sidewall cores.

8-10-99: Circulate and condition hole. Logging w/FMI tool, rigged down Schlumberger and prep to run 5 1/2" csg. Ran 7850' of 5 1/2", 17# & 15.5#, HCL80 & K-55 casing. Cemented with lead slurry of 1695 sx 35:65 POZ, Cl. C cement + .25% bwoc cello-flake + .005 gps FP-6L + 6% bwoc bentonite + 95.7% H2O. Tailed with 525 sx of Cl. C + .75% bwoc flo-bloc-210 + 1% bwoc BA-58 + .4% bwoc CD-32 + .005 gps FP-6L + .2% bwoc sodium metasilicate. Circulated 32 bbls to pit.. WOC. Pressure tested to 2800# - held. Released rig.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

August 13, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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