UNITED STATES

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FORM APPROVED

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	5. Lease Designation and Serial No.			
SUNDRY NOTICES	LC 031695A			
Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allonee or Tribe Name			
		7. If unit or CA, Agreement Designation		
SUBMIT				
1. Type of Well 2. APD for	8. Well Name and No.			
Oil Well Gas Well Other	Semu #134			
2. Name of Operator				
CONOCO INC.		30-025-34382 10. Field and Pool, or Exploratory Area		
3. Address and Telephone 10 DESTA DRIVE, SUITE 43	South Cass Strawn			
4. Location of Well (Foolage, Sec., T. R. M. or Survey Description)		11. County or Parish, State		
Section	Lea County, NM			
1650'	FSL & 450' FWL			
OVER CV. A PRINCIPAL A TE POV(a) TO	INDICATE NATURE OF NOTICE REPORT, OR C	OTHER DATA		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SURMISSION. TYPE OF SURMISSION.				
TYPE OF SUBMISSION				
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction		
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing Other Revised well plan outline	Conversion to Injection Dispose Water		
		(Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.)		
 Describe Proposed or Completed Operations (Clearly state all pert and measured and true vertical depths for all markers and zones 	inent details, and give pertinent dates, including estimated date of starting any proposed v pertinent to this work.	work. If well is directionally drilled, give subsurface locations		
	an outline according to the attached revised well plan			
Ru 200+	of 17th on better of 5	5/2 stry to		
help grown a	Mapse.			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ORIG. SGD.) GARY GOURLEY

JUN 0 9 1999

Date

PROPOSED WELL PLAN OUTLINE

WELL NAME

SEMU No. 134 1850' FSL & 450' FWL Sec 30-1205-R38E Ground Level : Kelly Bushing:

3511

FORM. PRES. Mud TYPE OF Weight & Type Days CASING PROGRAM FRAC FORMATION TOPS FORMATION EVALUATION DRILLING HOLE Depth GRAD GRAD. PROBLEMS SIZE MD 8.4 - 9.5 12-1/4 Possible Hole Enlargement Fresh Normal & Sloughing 1000 8-5/8", 24#, J-55 ST&C @ 1400' 3 565 sx. circ. विष्ठ ५३।१ स्टिम्ब ४४ 10 Washouts in Salt Section Brine Normal 2000 Top 2nd Stage Tail at 2700 Base Salt @ 2500 Begin Mud Loggers @ Yates Log to TD Yates 2680' >10 ppg 7 Rivers 2940' 7-7/8" 3000 Shallow gas flows in SEMU # 125 & 126 not expected at Queen 3510' Panrosa 3630' H2S Monitor on at 2900' this location DV Tool @ 4000" Grayburg 3755' (above Sen Andres) Lost Returns in San Andres San Andres 4020" 4000 7 High volume water flow in SEMU 126, 1 mile North, Could not circ 11 ppg mud to kill, Top 1st Stage Tail at 5600' 5000 Possible differential sticking thru Glorietta & Paddock Glorietta 5290' Paddock 5370' Blinebry Mkr 5825 6000 Normal Tubb 6340 Drinkard 6707 First Log Run: GR-CAL-DLL-MLL-Sonic FDC-CNL-PE: TO to 2650' Pull GR-CNL-Cal to Surf 7000 Abo 6970 Second Log Run: 60 sidewall cores STOP DRILLING WHEN WOODFORD SHALE IS CUT Strawn 7560' Third Run: 10 ppg Starch Gal 5-1/2°, 15.5#, J-55 LT&C @ 7900' Severe losses in Devenian FMI imaging log 20 TD @ 7900 Devonian 7920 1690 sx. circ. 8000

Note: The Devoniza The mud loggers wi	n formation is associated with severe last circulation proble Il pick the Woodford shale which is 40' thick and sits on to			11
DATE	27-Мау-99	p of the Devonien. Stop drilling once the Woodford is	L Hul :	5/28/99
APPROVED	less are	V	•	
APPROVED	Drille Children	Joan Millar, Reservoir Engineer		