

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-035-34420
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chesterfield
8. Well No. 1
9. Pool name or Wildcat Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐
2. Name of Operator Capataz Operating Inc.	
3. Address of Operator PO Box 10549, Midland, TX 79702	
4. Well Location Unit Letter <u>H</u> : <u>2200</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line	

Section <u>14</u>	Township <u>20S</u>	Range <u>38E</u>	NMPM <u>Lea</u>	County
10. Date Spudded 6/28/98	11. Date T.D. Reached 7/14/98	12. Date Compl. (Ready to Prod.) 7/24/98	13. Elevations (DFA RKB, RT, GR, etc.) 3569 KB	14. Elev. Casinghead 3571
15. Total Depth 7798	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 6012--6122 Blinebry
21. Type Electric and Other Logs Run CNDL, DLL				20. Was Directional Survey Made No
22. Was Well Cased No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1635'	12-1/4"	745 SX Poz "C" "C"	--
5-1/2"	15.5 & 17#	7798'	7-7/8"	1390 SX Poz "C"	--

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3					2-3/8	5835	--
26. Perforation record (Interval, size, and number) 6012-6122 1 JSPF 11 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6012-6122 AMOUNT AND KIND MATERIAL USED 4000 Gal 15% Hefe 66478 gal Gel X 173701 Lbs 20/40 sand			

PRODUCTION

28. Date First Production 7/24/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/30/98	Hours Tested 24	Cables Size 18/64	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 821	Water - Bbl. 82	Gas - Oil Ratio 14155
Flow Tubing Prols. 700	Casing Pressure 1025	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 821	Water - Bbl. 82	Oil Gravity - API - (Conv.) 44	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By E. Scott Davis	

30. List Attachments Logs			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name H Scott Davis	Title Agent	Date 7-31-98

SC Davis