Form 3160-5 (November 1994)	NITED ST DEPAR'I ENT OF T		OR		FORM API Budget Bureau N	No. 1004-0135
	BUREAU OF LAND M	MANAGEMI	ENT <b>N.M. O</b> I	Cons. Div	5. Lease Serial No.	31. 1995
SU	NDRY NOTICES AND R	EPORTS ON	I WELLS P.O. BOX	1980	NM-92781	
Do not	use this form for proposa ed well. Use Form 3160-	ils to drill or to	o re-enter any we have the	IM 88241	5. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil X Gas Well Other					8. Well Name and No.	
2. Name of Operator					-Gaucho Unit	No. 7
Santa Fe Energy Resources, Inc.         3a. Address         3b. Phone No. (include area code)					9. API Well No.	
550 W. Texas, Suite 1330, Midland, TX 79701 91			15/687-3551	,	30-025-34440 10. Field and Pool, or E	Exploratory Area
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description) (K), 1650' FSL &amp; 1980' FWL, Sec. 17, T-22S, R-34E</li> </ol>					Oio Chiso (Morrow) 11. County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO						<u>NM</u>
TYPE OF SUBMISSION TYPE OF ACTIO						
Notice of Intent	Ac	ciclize	Deepen		n (Start/Resume) W	ater Shut-Off
X Subsequent Report		lter Casing	Fracture Treat	Reclamatio		ell Integrity
		ising Repair iange Plans	New Construction Plug and Abandon	Recomplet		her <u>Set casing</u>
Final Abandonment Notice		Convert to Injection Plug Back Water Disp			<u></u>	<u>Ig</u>
Attach the Bond under which following completion of the in	leted Operation (clearly state all irectionally or recomplete horizon the work will be performed or volved operations. If the operati- inal Abandonment Notices shall adv for final inspection.)	provide the Bond on results in a r	afface locations and measured No. on file with BLM/E multiple completion or reco	ed and true vertice NA. Required sultration in a pair	cal depths of all pertinent bsequent reports shall be	markers and zones. filed within 30 days
	hole at 11,939'. Ci	irc for log	s. POOH. RU Sch	nlumberger a	and log. RU to r	run cores.
8/08/98: Complete (	cores. RU csg crew a	and begin r	unning 7" csg.			
Halliburton and ceme	of 292 jts 7" 26.0# ent csg w/ 700 sx Cl . ND BOPs, set slip	"H" 50:50	Poz. Bumped pluc	i. float hel	ld. Had good cir	culation
8/10/98: Finish NU ND BOPs, replace rir flowline. Test mani mach and RD testers.	g gasket. NU BOPs. fold, ok. Change out	Test blin	d rams & pipe ram	s to 10.000	) psi. ok. Re-we	hl
8/11/98: Replace LD plug & float. Drlg	mach. PU 3-1/2" DP new hole at 5:30 p.m	. Circ. f	RD LD mach. Test		<del>3500 psi, ok. B</del> ACCEPTED FOR R	
14. I hereby certify that the foregoing is Name (Printed/Typed) Terry McCullough	true and correct		Title Sr. Pro	duction Cl	AUS 2 1 1	<b>398</b> S BABYAK
Jansa Sta	Cullough	/	Date 8/12/98		BLM	
	THIS SPACE	FOR FEDER	AL OR STATE OFFI	CEUSE		
Approved by			Title		Date	<u></u>
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to condu	or equitable title to those rights	does not warran in the subject	it or Office lease		<u> </u>	
Title 18 U.S.C. Section 1001, makes fraudulent statements or representations a	it a crime for any person kno	wingly and willf	ully to make to any depa	tment or agency	of the United States any	false, fictitious or

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