

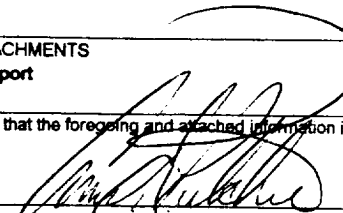
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Form approved.
SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031621B	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		8. FARM OR LEASE NAME Britt B Well #34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 34' FWL 340 At top prod. interval reported below At total depth		9. API Number 30 025 34444	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Monument Paddock	
DATE ISSUED 6-30-98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10, T20S, R37E	
15. Date Spudded 7-15-98		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 7-29-98		13. STATE NM	
17. DATE COMPL (Ready to prod.) 8-18-98		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3558' GR			
20. TOTAL DEPTH, MD & TVD 5848'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Glorieta @ 5170-5220', 5200-5218'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
8 5/8"		23#	
5 1/2"		17#	
Depth Set (MD)		Hole Size	
1245'		12 1/4"	
5848'		7 7/8"	
Cementing Record		Amount Pulled	
515 sx		NONE	
1050 sx		NONE	
29. LINER RECORD			
Size		TOP (MD)	
		BOTTOM (MD)	
Sacks Cement*		Screen (MD)	
		2 3/8"	
		5061'	
30. TUBING RECORD			
Size		Depth Set (MD)	
2 3/8"		5061'	
Packer Set (MD)			
31. PERFORATION RECORD (Interval, size and number) Glorieta with 2 SPF @ 5170-79, 5185-5190, 5218-20' & 5200-5218'			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 5170 - 5220' 2500 gals 15% HCL			
33* PRODUCTION			
DATE FIRST PRODUCTION 8-18-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping	
WELL STATUS (Producing or PRODUCING)			
DATE OF TEST 8-23-98		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO	
TEST PERIOD		375 5 9 13	
FLOW TUBING PRESS.		CASING PRESSURE CALCULATED 24-HOUR RATE	
OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS Sales (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS Inclination report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. 915 684-6381 BLM			
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent	
DATE 9-29-98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)