Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Phylision P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135			
	March 31, 1993		
<ol><li>Lease Des</li></ol>	ignation and Serial Vo.		

LC	03l621B
-	2010210

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	<b>AND REPORTS</b>	ON WELLS
SOUDKI	MUNICES	AND KEPUKIS	ON MELLO

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
X Oil Gas INJECTION Well Well Other	
2. Name of Operator	Britt B
CONOCO, INC.	Well #34 9. /API#
3. Address and relephone No.	
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500,915 686-5424 915 684-6381	30 025 34444  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
Surface: 660 FSL & 34 FWL	Monument Paddock 11. County or Parish, State
TD: Sec 10, T20S, R37E	
	Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Ran casing & release rig	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-98: Ran 5848', 5 I/2", I5.5#, J-55 casing, cemented with lead slurry of 350 sx, Cl C, I.I% FL62, I% BA58, 3% salt, 3% CD32, 2% SM, 2nd stage cemented with lead slurry of 600 sx Cl C, I6% gel, 4% CD32, 2% SM tailed with 100 sx CI C, 2% CaCl2. Cement returns - 27 sx. Bumped plug with 2600 psi. WOC.

Rig released 7-30-98.

PETER W. CHESTER BUREAU OF LAND MANAGEMENT 14. I hereby certify that the fo Ann E. Ritchie Title REGULATORY AGENT Date 8-13-98 (This space for Feder Approved by Conditions of approval, if any Title Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.