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June 1990)		IED STATES	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
	NM-2379		
Do not use this fo	6. If Indian, Allottee or Tribe Name IT.		
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Ga			8. Well Name and No.
2. Name of Operator	Covington A Federal #		
Pogo Produc	9. API Well No.		
3. Address and Telephon	30-025-34455		
4. Location of Well (Foota	<u>U340</u> , <u>M10</u>] and ⁷ [X age, Sec., T., R., M., or Survey Des	79702-7340 (915)685-8100	10. Field and Pool, or Exploratory Area W, Red Tank Delaware
1575' FSL &	1950' FEL, Sectio	on 25, T22S, R32E	11. County or Parish, State
			Lea County, NM
) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	F SUBMISSION		l
Notice	of Intent		Change of Plans
X Subse	quent Report		
	queminopon	L Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		XX Other Add Delaware Pay	Dispose Water
		·	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or directionally drilled, gi	ve subsurface locations and meas	ate all pertinet details, and give pertinent dates, including estimated da ured and true vertical depths for all markders and zones pertinent to th	te of starting any proposed work. If well is is work.)*
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel Ri 08/30/02 Perf E 09/05/02 Frac 7	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 8055'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2% 00# TLC 20/40 + 48,000# SLC 20/40 sd.	s work.)* .cdz w/ 1000⁻gals
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel Ri 08/30/02 Perf E 09/05/02 Frac 7	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 0555'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2%	acdz w/ 1000-gais
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel Ri 08/30/02 Perf E 09/05/02 Frac 7 09/11/02 Return	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 0055'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2% 00# TLC 20/40 + 48,000# SLC 20/40 sd.	s work.)* acid. Swab.
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel R 08/30/02 Perf E 09/05/02 Frac 7 09/11/02 Return	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 3055'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2% 00# TLC 20/40 + 48,000# SLC 20/40 sd. ORIG. SGD.) GAPY GOURLEY	acdz w/ 1000-gais
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel Ri 08/30/02 Perf E 09/05/02 Frac 7 09/11/02 Return	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 0055'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2% 00# TLC 20/40 + 48,000# SLC 20/40 sd.	s work.)* acdz w/ 1000-gals acid. Swab.
08/27/02 POH 08/28/02 Perf E 7-1/29 08/29/02 Rel Ri 08/30/02 Perf E 09/05/02 Frac 7 09/11/02 Return 14. I hereby certify that th Signed	w/ rods, pump and tubing Delaware 8108-24 w/ 2 s % acid. BP @ 8400'. Reset @ 8 Delaware 7822-30, 7870- 7822-7936 (OA) w/ 49,50 n well to production.	g. pf. RIH & set RBP @ 8400'. Test to 3000# ok. A 8055'. Test to 3000# ok. -78, 7928-36 w/ 1 spf. Acdz w/ 1000 galas 7-1/2% 00# TLC 20/40 + 48,000# SLC 20/40 sd. ORIG. SGD.) GAPY GOURLEY 	s work.)* acdz w/ 1000-gals acid. Swab.