

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Division

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

25 N. 10 E. 1/4 Dr.  
30000, NM 88240

LEASE DESIGNATION AND SERIAL NO.

NM-2379

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pogo Producing Company				8. FARM OR LEASE NAME, WELL NO. Covington A Fed #37	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				9. API WELL NO. 30-025-34455	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1575' FSL & 1950' FEL, Section 25, T22S, R32E At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT W. Red Tank Delaware	
14. PERMIT NO.				DATE ISSUED 09/09/99	12. COUNTY OR PARISH Lea County
13. STATE NM					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/04/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3762	19. ELEV. CASINGHEAD 3761	
20. TOTAL DEPTH, MD & TVD 8960	21. PLUG, BACK T.D., MD & TVD CIBP @ 8782	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8608'-8628' Delaware					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 8608'-8628' (40 - .38" dia holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			8608-28	Acid w/ 1000 gals 7-1/2% HCL	
				Frac w/ 117,000# 16/30 sand	
33. * PRODUCTION					
DATE FIRST PRODUCTION 11/04/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/09/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 95	GAS—MCF. 80
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 95	GAS—MCF. 80	WATER—BBL. 161
					GAS-OIL RATIO 842:1
					OIL GRAVITY-API (CORR.) 40.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Buck Smith
35. LIST OF ATTACHMENTS C-104, Sundry					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Carol J. Jambak</i>		TITLE Operations Tech		DATE 11/09/99	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.