

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1575' FSL & 1950' FEL, Section 25, T22S, R32E

CONFIDENTIAL

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Federal #37

9. API Well No.
30-025-34455

10. Field and Pool, or Exploratory Area
Red Tank Bone Spring

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

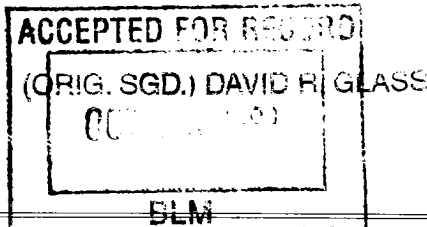
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Set Inter & Prod Csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4710'. TD reached @ 2130 hrs CDT 09/23/99. Ran 106 jts 7-5/8" 29.7# N-80 LT&C & 29.70# N-80 Buttress & 26.40# N-80 Buttress & 26.40# P-110 Buttress & 26.40# J-55 LT&C & ST&C csg. Float shoe @ 4671'. Float collar @ 4627'. Stage tool @ 3450'. Formation pkr @ 3458'. BJ cmt'd 1st stage w/ 330 sks BJ Lite @ 12.4 ppg followed by 100 sks CI "C" @ 14.8 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ no cmt. Cmt 2nd stage w/ 1350 sks BJ Lite @ 12.4 ppg followed by 100 sks CI "C" @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0245 hrs CDT 09/24/99. Recov 200 sks excess cmt. ND BOP's & make cut-off. Weld on WH. NU BOP's and test.

TD & Prod Csg - Drld 6-3/4" hole to 8960'. TD reached @ 0215 hrs CDT 10/04/99. Logged well w/ Baker Atlas. Ran 201 jts 4-1/2" 11.60# N-80 & J-55 LT&C csg. Float shoe @ 8960'. Float collar @ 8914'. Stage tool @ 6658'. BJ cmt'd 1st stage w/ 465 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 121 sks excess cmt. Cmt 2nd stage w/ 640 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1 R3 @ 15.7 ppg. Plug down @ 2300 hrs CDT 10/04/99. ND BOP's & make cut-off. Weld on WH. TOC @ 3600'. CBL ran 10/13/99.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imberlin

Title Operations Tech

Date 10/28/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED
OCT 29 39
ROSWELL