District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District HI 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 I.

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Form C-104

5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

' Operator n	² OGRID Number 169415 ³ Reason for Filing Code Commingled	
Falcon Creel		
621 17 th S		
Denver, C		
⁴ API Number	⁵ Pool Name	* Pool Code
30 - 025-34457	Blinebry	06660
⁷ Property Code	* Property Name	⁹ Well Number
23402	KYTE	9

Surface Location П.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
С	23	208	38E		660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/We	st line	County
С	23	205	38E		66 0	NORTH	1980	WE	ST	LEA
¹² Lse Code	¹³ Producir	ng Method Code	14 Gas	Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective I	Date	17 C-	129 Expiration Date
р		р		9-29-98						

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²¹ POD ULSTR Location and Description
022507	Equilon Trading	2819851	0	H-23-20S-38E
and the second second	Equilibri Hading			Kyte #4 Tank Battery
020809	Sid Richardson 201 Main Street	2819852	G	H-23-208-38E
	Ft. Worth, TX 76102			Kyte #4 Tank Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2819853	H-23-20S-38E Kyte #4 Tank Battery

V. Well Completion Data

²⁵ Spud Date 7-18-98	²⁶ Ready Date 9-29-98	²⁷ TD 7950'	²⁸ PBTD	602 Perforation 50 7342, 174	^{3"} DHC, DC,MC	
³¹ Hole Size	³² Casing	& Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
12-1/4"	9-5/8"		1584'		650 sx "C"	
8-3/4"	7"		7950'		1850 sx "H"	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure			
5-12-00		5-13-00 thru 5-31-00	456 hours 24	8				
41 Choke Size	⁴² Oil	" Water	44 Gas	⁴⁵ AOF	⁴⁶ Test Method			
	10 per day US	35 per day	40 per day 112					
⁴⁷ I hereby certify that the rules and that the information given a and belief.	of the Oil Conservation Divisionabove is true and complete to the			SERVATION DIV	VISION			
Signature:	Luce	Aı	pproved by:					
Printed name: Gerald Lucero		Ti	tle:	n 21				
Title: Manager of Operat	ions	Aı	oproval Date:					
Date: September 19, 2000	Phone: (303)	675-0007			Mr. A.			
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator								
Previous Operator Signature			Printed Name	Title	Date			