

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34457
5. Indicate Type of Lease	23402
6. State Oil & Gas Lease No.	STATE <input type="checkbox"/> FEE <input type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone		
2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)		8. Well No. 9
3. Address of Operator 621 17th Street, Suite 1800 Denver, Co 80293-0621		9. Pool name or Wildcat D-K Abo
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County		
10. Date Spudded 7-18-98	11. Date T.D. Reached 8-7-98	12. Date Compl. (Ready to Prod.) 9-29-98
13. Elevations (DF & RKB, RT, GR, etc.) 3567' GR		14. Elev. Casinghead
15. Total Depth 7950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Rotary Tools Drilled By		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom. Name Abo- 7342'-7745'		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1584'	12-1/4"	650 sx "C"	193 sx
7"	23# & 26#	7950'	8-3/4"	1850 sx "H"	NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6643'	NA

26. Perforation record (interval, size, and number)
per Abo - 7342'-7358', 7380'-74 420'-7430'
wer Abo- 7515'-7530', 7605'-762730'-7745'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7515'-7745'	ized w/ 1125 gal 20% HCL 6750 gal 28%
7342'-7430'	Acidized w/ 880 gal. HCL 9075 gal. SXE

PRODUCTION

28. Date of First Production 5-12-2000		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping 1 2.5 x 1.5 x 20' THD				Well Status (Prod. or shut-in) Producing	
Date of Test 5-13-00 thru 5-31-00	Hours Testec 456	Choke Size	Prod'n for Test Period	Oil - Bbl. 918	Gas - MCF 2136	Water - Bbl. 1299	Gas - Oil Ratio 2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 48.31578947	Gas - MCF 112.4210526	Water - Bbl. 68.36842105	Oil Gravity - API - (Corr.) 40.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Sid Richardson	Test Witnessed By Donny Money
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 9/18/00

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