DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

P.O. BOX 1980, HODDS, NWI 88240				0040 7 1 04					30-025-34457			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				2040 Pacheco St.					5. Indicate Type of Lease			
				Santa Fe, NM 87505					6. State Oil & Gas Lease No.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410									1	as Lease No ATE	FEE	
			OR R	ECON	IPLETION	REPORT A	AND LOG					
la. Type of Well:									7. Lease Name o	or Unit Agree	ement Name	
OIL WELL	X	GAS WELL		DRY	OTHER				7. Lease Walle	n Omt Agic	ement Name	
lb. Type of Compl			_	_						Kyte		
	WORK OVER	DEEPEN	Pl	LUG ACK	DIFF RESVR. TX OTHER New Zone				Tyte			
2. Name of Operat		DEEPEN			RESVR.				8. Well No.		<del></del>	
Falcon Creek Resources, Inc. (Sapient Energy Corporation)									8. Well No. 9			
3. Address of Operator									9. Pool name or Wildcat			
621 17th Street, Suite 1800 Denver, Co 80293-0621									D-K Abo			
4. Well Location	_						<del></del>					
Unit Letter	<u>C</u>	: 660	Feet From	The	North	Line and	1980	Feet Fro	m The West	t	Line	
Section 23 Township 20S Range 38E NMPM Lea County												
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead												
7-18-98	<u> </u>	8-7-98		<b>q</b> -	<u> </u>			67' GF	₹	<u> </u>	_	
15. Total Depth	V)	16. Plug I	Back T.D.			ple Compl. How			ry Tools	Cable	Tools	
7950		f this completio	Top Dot	tom Nam	Many Z	Zones? 2	Drilled l	<del></del>	00.11			
19. Floducing file	rvai(s), o	i uns compieuo	-						20. Was Direction	al Survey M	ade	
Abo- 7342'-7745'  21. Type Electric and Other Logs Run									Vas Well Cored			
22. V									as wen corea	No		
23.		C	ASING	REC	ORD (Rer	ort all stri	ngs set in	well)				
CASING SIZ	ZE I	WEIGHT I			PTH SET	HOLE SIZE				1 4 147	OUNT PULLED	
9-5/8"		36#			1584'	12-1/4"				193 sx		
7"		23# & 26#		7950'		8-3/4"		1850 sx "H"		NA		
		Y YNID	D DEGG			<u> </u>						
	24. LINER RECORD					25.	TODING RECORD					
SIZE	<del> </del>	TOP	BOTTO	$\frac{\text{DM}}{}$	SACKS CEMEN	NT SCREEN	SIZE	l	DEPTH SET	P	ACKER SET	
	-								CCAOL			
			<del> </del>				2 7/8"		6643'		NA NA	
26 Perforation	on races	rd (interval	ize and n	umb an)		A CID	2 7/8"	ACTI				
		rd (interval, s		,		····	2 7/8" SHOT, FR		RE, CEMEN	T, SQU	EEZE, ETC.	
per Abo - 734	2'-7358	3', 7380'-74	420'-743	0'		DEPTH I	2 7/8" SHOT, FR	AM	RE, CEMEN	IT, SQUI	E <b>EZE, ETC.</b> RIAL USED	
	2'-7358	3', 7380'-74	420'-743	0'		DEPTH I 7515	2 7/8"  SHOT, FR  NTERVAL  -7745'	AM ized w	RE, CEMEN OUNT AND KIND // 1125 gal 20	OF MATE	E <b>EZE, ETC.</b> RIAL USED 750 gal 28%	
per Abo - 734	2'-7358	3', 7380'-74	420'-743	0'		DEPTH I 7515	2 7/8" SHOT, FR	AM ized w	RE, CEMEN	OF MATE	E <b>EZE, ETC.</b> RIAL USED 750 gal 28%	
per Abo - 734; wer Abo- 7515	2'-7358	3', 7380'-74	420'-743	0'		DEPTH I 7515' 7342'	2 7/8"  SHOT, FR  NTERVAL  -7745'	AM ized w	RE, CEMEN OUNT AND KIND // 1125 gal 20	OF MATE	E <b>EZE, ETC.</b> RIAL USED 750 gal 28%	
per Abo - 734	2'-7358 5'-7530	8', 7380'-74 ', 7605'-762	420'-743 2730'-774	0' 5'	PROI	DEPTH I 7515 7342 DUCTION	2 7/8" SHOT, FR NTERVAL -7745' -7430'	AM ized w	RE, CEMEN OUNT AND KIND // 1125 gal 200 zed w/ 880 gal	TT, SQUID OF MATE % HCL 67	E <b>EZE, ETC.</b> RIAL USED 750 gal 28% 75 gal. SXE	
per Abo - 734; wer Abo- 7515 28. Date of First Produ 5-12-20	2'-7358 5'-7530	8', 7380'-74 ', 7605'-762	420'-743 2730'-774	0' 5'	PROI gas lift, pumping	DEPTH I 7515' 7342'	2 7/8"  SHOT, FR  NTERVAL  -7745'  -7430'	AM ized w	RE, CEMEN OUNT AND KIND // 1125 gal 200 zed w/ 880 gal	TT, SQUID OF MATE 76 HCL 90	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE	
per Abo - 734; wer Abo - 7515 28. Date of First Produ 5-12-20 Date of Test	2'-7358 5'-7530 action 000	Productio	420'-743 2730'-774	0' 5' Flowing, g	PROI gas lift, pumping umping 1 2.8 Prod'n for	DEPTH I 7515' 7342' 7342' 7515' 7342' 75-Size and type of J. 5 x 1.5 x 20' 7 Oil - Bbl.	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump)  CHD  Gas - MCF	ized w Acidi:	RE, CEMEN OUNT AND KINE of 1125 gal 20° zed w/ 880 gal Well S	TT, SQUID OF MATE 76 HCL 67 1. HCL 90 Status (Produ	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE	
per Abo - 734: wer Abo - 7515 28. Date of First Produ 5-12-20 Date of Test 5-13-00 thru 5-	2'-7358 5'-7530 action 000	Production  Hours Testec 456	420'-743 2730'-774	0' 5' Flowing, 8 Pl	PROI gas lift, pumping lumping 1 2.8 Prod'n for Test Period	DEPTH I 7515' 7342' 7342' 7342' 7342' 745 75 75 75 75 75 75 75 75 75 75 75 75 75	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2130	ized w Acidi:	(RE, CEMEN OUNT AND KINE of 1125 gal 20° zed w/ 880 gal Well S Water - Bbl. 1299	TT, SQUID OF MATE % HCL 67 I. HCL 90 Status (Produ	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  A. or shut-in) Icing as - Oil Ratio 2	
per Abo - 734; wer Abo - 7515 28. Date of First Produ 5-12-20 Date of Test	2'-7358 5'-7530 action 000	Productio	420'-743 2730'-774 on Method (i) Choke :	O' 5' Flowing, g Pl Size	PROI gas lift, pumping tumping 1 2.8 Prod'n for Test Period Oil - Bbl.	DEPTH I 7515' 7342' 7342' 7342' 7342' 7342' 735' 735' 735' 735' 735' 735' 735' 735	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2136	AMized w Acidis	Water - Bbl. 1299 Bbl. Oil Gr	TT, SQUID OF MATE WHELE OF MATE OF MAT	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  I. or shut-in) Icing as - Oil Ratio 2 - (Corr.)	
per Abo - 734: wer Abo - 7515 28. Date of First Produ 5-12-20 Date of Test 5-13-00 thru 5-	2'-7358 5'-7530 action 000 -31-00	Production  Hours Testec 456  Casing Pressur	2730'-774  Choke : Choke : Calcula Hour R	O' 5' Flowing, g Pl Size atted 24- ate	PROI gas lift, pumping lumping 1 2.8 Prod'n for Test Period	DEPTH I 7515' 7342' 7342' 7342' 7342' 7342' 735' 735' 735' 735' 735' 735' 735' 735	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2130	AMized w Acidis	RE, CEMEN     OUNT AND KINI    / 1125 gal 200     zed w/ 880 gal     Well 9     Water - Bbl.     1299     Bbl.   Oil Gr     842105	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  I. or shut-in) Icing as - Oil Ratio 2 - (Corr.)	
per Abo - 734: wer Abo - 7515  28. Date of First Production 5-12-20 Date of Test 5-13-00 thru 5-13-00 Tubing Press	2'-7358 5'-7530 action 000 -31-00	Production  Hours Testec 456  Casing Pressur	n Method (I) Choke : Calcula Hour R vented, etc.)	O' 5' Flowing, g Pl Size ated 24- ate	PROI gas lift, pumping tumping 1 2.8 Prod'n for Test Period Oil - Bbl.	DEPTH I 7515' 7342' 7342' 7342' 7342' 7342' 735' 735' 735' 735' 735' 735' 735' 735	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2136	AMized w Acidis	Well S Water - Bbl. 1299 Bbl. Oil Gr 842105 Test Witnessed B	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  Lor shut-in) licing as - Oil Ratio 2 - (Corr.) 1	
per Abo - 734: wer Abo - 7515  28. Date of First Production 5-12-20 Date of Test 5-13-00 thru 5-13-00 Tubing Press	2'-7358 5'-7530 action 000 -31-00	Production  Hours Testec 456  Casing Pressur	n Method (I) Choke : Calcula Hour R vented, etc.)	O' 5' Flowing, g Pl Size ated 24- ate	PROI gas lift, pumping tumping 1 2.5 Prod'n for Test Period Oil - Bbl. 48.315789	DEPTH I 7515' 7342' 7342' 7342' 7342' 7342' 735' 735' 735' 735' 735' 735' 735' 735	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2136	AMized w Acidis	Well S Water - Bbl. 1299 Bbl. Oil Gr 842105 Test Witnessed B	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  Lor shut-in) licing as - Oil Ratio 2 - (Corr.) 1	
per Abo - 734: wer Abo - 7515  28. Date of First Produ 5-12-20 Date of Test 5-13-00 thru 5- Flow Tubing Press  29. Disposition of  30. List Attachme	2'-7358 5'-7530 action 000 -31-00 Gas (Sola	Production  Production  Hours Tested  456  Casing Pressure  Used for fuel,	2730'-743 2730'-774 Choke : The Calcula Hour R Vented, etc.) Sold to	O' 5' Flowing, 8 Pl Size sted 24- ate Sid Ric	PROI gas lift, pumping umping 1 2.8 Prod'n for Test Period Oil - Bbl. 48.315789 chardson	DEPTH I 7515 7342 7342 7342 7342 74 75 75 75 75 75 75 75 75 75 75 75 75 75	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF   2130  CF 4210526	AMized w Acidis  Water - 68.36	Well S Water - Bbl. 1299 Bbl. Oil Gr 842105  Test Witnessed B Do	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  Lor shut-in) licing as - Oil Ratio 2 - (Corr.) 1	
per Abo - 734; wer Abo - 7515  28. Date of First Produ 5-12-20 Date of Test 5-13-00 thru 5 Flow Tubing Press  29. Disposition of	2'-7358 5'-7530 action 000 -31-00 Gas (Sola	Production  Production  Hours Tested  456  Casing Pressure  Used for fuel,	2730'-743 2730'-774 Choke : The Calcula Hour R Vented, etc.) Sold to	O' 5' Flowing, g Pl Size ated 24- ate Sid Ric	PROI gas lift, pumping tumping 1 2.5 Prod'n for Test Period Oil - Bbl. 48.315789 chardson	DEPTH I 7515 7342 7342 7342 7342 74 75 75 75 75 75 75 75 75 75 75 75 75 75	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF   2130  CF 4210526	AM ized w Acidii  Water - 68.36	Water - Bbl. 1299 Bbl. Oil Gr 842105 Test Witnessed B Do	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  Lor shut-in) licing as - Oil Ratio 2 - (Corr.) 1	
per Abo - 734: wer Abo - 7515  28. Date of First Produ 5-12-20 Date of Test 5-13-00 thru 5- Flow Tubing Press  29. Disposition of  30. List Attachme	2'-7358 5'-7530 action 000 -31-00 Gas (Sola	Production Hours Testec 456 Casing Pressure I, used for fuel,	2730'-743 2730'-774 Choke: The Calcula Hour Revented, etc.) Sold to	O' 5' Flowing, g Pi Size ated 24- ate Sid Ric	PROI gas lift, pumping umping 1 2.8 Prod'n for Test Period Oil - Bbl. 48.315789 chardson	DEPTH I 7515 7342 7342 7342 7342 74 75 75 75 75 75 75 75 75 75 75 75 75 75	2 7/8"  SHOT, FR  NTERVAL -7745' -7430'  Pump) Gas - MCF 2130  CF 4210526	AM ized w Acidit  Water - 68.36	Well S Water - Bbl. 1299 Bbl. Oil Gr 842105  Test Witnessed B Do	Status (Produ Produ Gravity - API 40.	EEZE, ETC. RIAL USED 750 gal 28% 75 gal. SXE  Lor shut-in) licing as - Oil Ratio 2 - (Corr.) 1	