

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34457
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	23402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 9	
2. Name of Operator Falcon Creek Resources, Inc.		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator 621 17th St., Suite 1800, Denver, CO 80293-0621			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10. Date Spudded 7/18/98	11. Date T.D. Reached 8/7/98	12. Date Compl. (Ready to Prod.) 9/29/98	13. Elevations (DF & RKB, RT, GR, etc.) 3567' GR
14. Elev. Casinghead 3567'			
15. Total Depth 7950'	16. Plug Back T.D. 7950'	17. If Multiple Compl. How Many Zones? na	18. Intervals Rotary Tools Drilled By : <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry - 6024' - 6050'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Laterlog, Natural Gamma Ray, CNDL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1584'	12-1/4"	650 sx "C"	193 sx
7"	23# & 26#	7950'	8-3/4"	1850 sx "H"	NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6643'	NA

26. Perforation record (interval, size, and number)

6024'-6036' & 6040'-6050' w/ 4" csg gun and 2 JSPF total 46 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6024-6050	Acidize w/2500 gal 15% NeFe, Frac w/ 61,500 gal SFC 3500, 8740# 100 mesh sd & 156,000# 16/30 sd

PRODUCTION

28. Date of First Production 9/29/98		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping - 2.5" x 1.5" x 20 RHBC insert pump				Well Status (Prod. or shut-in) Prod	
Date of Test 10/29/98	Hours Tested 24	Choke Size NA	Prod'n for Test Period Oil - Bbl. 26 Gas - MCF 38	Water - Bbl. 51	Gas - Oil Ratio 1462		
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate Oil - Bbl. 26 Gas - MCF 38	Water - Bbl. 51	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson				Test Witnessed By Mike Mooney			

30. List Attachments

Logs (Note: Deviation Survey sent to OCD w/ C104)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Oscar L. Peters Printed Name Oscar L. Peters Title Manager of Operations Date 12/7/98