

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34471
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Cuerno 4 State
Well No. 1
Pool name or Wildcat Grama Ridge, East

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Nearburg Producing Company	
Address of Operator 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705	
Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3,607' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Liner ☒

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 13,190'. RU and ran 46 jts 4-1/2" 13.5#, N80, LTC csg on DP & set casing at 13,175'. C&C mud. Cement liner using 152 sx 50/50 Poz cmt + additives. Release from hanger & PUH 5 stds. Circ bottoms up & recovered 2 BBLS cmt. Clean pits, ND BOPE & NU wellhead. Release rig at 0600 hrs 10/25/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Drilling and Production DATE 10/29/98

TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO. (915) 686-8235

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3/2

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34471

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2 Lease Name or Unit Agreement Name

Cuerno 4 State

3 Name of Operator

Nearburg Producing Company

4 Well No.

1

5 Address of Operator

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

6 Pool name or Wildcat

Gramma Ridge; East

7 Well Location

Unit Letter C : 660 Feet From The North Line and 1750 Feet From The West Line

Section 4 Township 22S Range 35E NMPM Lea County

8 Elevation (Show whether DF, RKB, RT, GR, etc.)

3,607' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate casing and cement ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,840'. RU and ran 261 jts 7" 23#, 26#, & 29# N80 & S95, LTC & BTC csg. Set casing at 11,840'. C&C mud. Cement csg using 1,870 sx cmt + additives. Did not circ cement. WOC 13 hrs. Ran temp survey, TOC at 5,000'. ND BOPE, set slips, cut off csg. NU BOPE and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*E. Scott Kimbrough*

TITLE Manager of Drilling and Production

DATE 10/19/98

TYPE OR PRINT NAME E. Scott Kimbrough

TELEPHONE NO. (915) 686-8235

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY

GARY VANK  
FIELD REPRESENTATIVE

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

31c