

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
WELL DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

NM-2379

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK <input checked="" type="checkbox"/>	DIFF RESVR	Other
2. NAME OF OPERATOR		Pogo Producing Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO.		P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				8. FARM OR LEASE NAME, WELL NO. Covington A Fed. #36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2500' FSL & 2275' FWL, Section 25, T22S, R32E At top prod. interval reported below same At total depth same				9. API WELL NO. 30-025-34479	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 10/23/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3768' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8950		21. PLUG, BACK T.D., MD & TVD 8790		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8464'-78' Delaware
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8464'-78' (30 - .38" dia holes)		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		8464-78 Acdz w/ 1000 gals 7-1/2% HCL	
		Frac w/ 138,000# 16/30 sand	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
10/23/98		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
10/27/98	24			58	76	86	1310:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
			58	76	86	40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
C-104, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Richard A. Dwyer*

TITLE Division Operations Manager

DATE 11/19/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.