District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District IV					2040 Santa	a Fe, NM 87	7505				5 Copie
	acheco, San	nta Fe, NM 875	505 	OLALI						☐ AI	MENDED REPOR
<u>                                     </u>		EQUES	T FOR A  Operator na	LLOVVA	ABLE /	AND AUT	HORIZ	ZATIC	N TO TRA		
Pogo Produ	ucina Com	nanv		ime and ride.	ress					<sup>2</sup> OGRID Num 017891	nber
P. O. Box 1	10340, MIC	dland, TX 79	9702-7340				3 F			U17891 Reason for Filing	
									,	Reason for Filing NW	; Code
	API Number					<sup>5</sup> Pool Nam	٠				<del>-</del>
30 - 0 25-3			Red Tank B	3one Sprin				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<sup>6</sup> Pool Code 51683	
′ Pr	roperty Code 9316		Property Name  Covington "A" Federal					<del>, i.i.</del>			Well Number
10 5		Location		A" Federa	<u> </u>						36
Ul or lot no.	Section	Township	Range	Lot Idn	Fee	et from the	North/So	" 1:-0			
K	25	228	32E			2500	North/So Sou		Feet from the 2275	East/West line	1 1
11	Bottom	Hole Loca		<del></del>					4410	West	Lea
Ul or lot no.	Section	Township	Range	Lot Idn	Fee	t from the	North/So	outh Line	Feet from the	East/West line	e County
- O-40		<u></u>									County
<sup>12</sup> Lse Code F	1	ng Method Coo umping		Connection	Date	<sup>15</sup> C-129 Perm	nit Number	1	<sup>6</sup> C-129 Effective D	Date 17	C-129 Expiration Date
		Transport		08/30/98							<u></u>
18 Transport	ter l		Ters Transporter Na	Jame	<del></del>	<sup>20</sup> PO		21.070	7		
OGRID			and Address				D	<sup>21</sup> O/G	4	<sup>2</sup> POD ULSTR Land Descript	ocation ion
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	7.U	). Box 1188,	D. Box 1188, Houston, TX 77252						Covington "A		
32109	LG	°⊏ Nat Gati	h & Proc Co.								
	921	Sanger, Ho	n & Proc Co. obbs, NM 8	8240-4917	7	217453	30	G 	C/25/22S/32E Covington "A"	E " Foderal #1	Dallan,
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IV. Produ		ter		<del></del>							
2172		L/35/22	2S/32E Red	Tank 35 F	ederal#	<sup>24</sup> POD ULS ‡3 SWD	STR Location	on and De	scription		
V. Well C	Complet										
" a supposion bate									_		
08/06/98			Ready Date		27 TD	<del></del>	28 PBT	)	<sup>29</sup> Perforal	lione	30 DUC DO MO
	5/98	<sup>26</sup> R	8/30/98		8950	)	<sup>28</sup> PBTC 8908		<sup>29</sup> Perforal 8838-5		<sup>30</sup> DHC, DC, MC
	5/98 <sup>31</sup> Hole Size	<sup>26</sup> R	8/30/98	asing & Tubin	8950	)	8908		8838-5	54	<sup>30</sup> DHC, DC, MC
	5/98 31 Hole Size 14-3/4	<sup>26</sup> R	8/30/98	10-3/4	8950	)	8908	3	8838-5	34 Sac	
	6/98 31 Hole Size 14-3/4 9-7/8	<sup>26</sup> R	8/30/98	10-3/4 7-5/8	8950	)	8908	B Depth Set	8838-5	<sup>34</sup> Sac 750 sxs	cks Cement
	5/98 31 Hole Size 14-3/4	<sup>26</sup> R	8/30/98	10-3/4	8950		33 [	Bepth Set	8838-5	<sup>34</sup> Sac 750 sxs 1870 sx	cks Cement s-circ 150 sxs
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VI. Well  35 Date Nev 09/01/5	6/98 14-3/4 9-7/8 6-3/4 Test Da w Oil 98	26 R 08	8/30/98 <sup>32</sup> Ca <sup>32</sup> Ca slivery Date 11/98	10-3/4 7-5/8 4-1/2 37 Te: 09/	8950		8908 33 [ Test Length 24 hrs	3 Depth Set 810' 4710' 8950'	8838-5	750 sxs 1870 sx 1230 sxs	cks Cement S-circ 150 sxs S-circ 200 sxs -TOC @ 4200'
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VI. Well  35 Date New 09/01/5  41 Choke S  42 I hereby certic complied with	5/98  Thole Size  14-3/4  9-7/8  6-3/4  Test Da  w Oil  98  Size	ata  36 Gas Deli 09/0  42 ( 4 unles of the Oil one information	alivery Date 11/98 Oil 48 Conservation I	10-3/4 7-5/8 4-1/2  37 Te: 09/	8950 ng Size est Date /02/98 Water 85	38	Test Length 24 hrs "Gas 223	BDepth Set 810' 4710' 8950'	3º Tbg. Press 45 AOF	750 sxs 1870 sx 1230 sxs	cks Cement S-circ 150 sxs S-circ 200 sxs -TOC @ 4200'  40 Csg. Pressure 46 Test Method Pump  ON
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Printed Name

Title

Previous Operator Signature

