

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Fed #36

9. API Well No.
30-025-34479

10. Field and Pool, or Exploratory Area
W. Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2500' FSL & 2275' FWL, Section 25, T22S, R32E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4710'. TD reached 1600 hrs CDT 08/11/98. Ran 115 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4710'. Float collar @ 4662'. Stage tool @ 3511'. Formation packer @ 3518'. BJ cmt'd 1st stage w/ 320 sxs BJ Lite @ 12.4 ppg followed by 100 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Drop plug & disp cmt. Set pkr. Drop plug & open DV tool. Recov 64 sxs excess cmt. Cmt 2nd stage w/ 1350 sxs BJ Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0845 hrs. CDT 08/12/98. Recov 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Production Csg - Drld 6-3/4" hole to 8950'. TD reached @ 1345 hrs CDT 08/20/98. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8950'. Float collar @ 8907'. Stage tool @ 6679'. BJ cmt'd 1st stage w/ 500 sxs Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 102 sxs excess cmt. Cmt 2nd stage w/ 730 sxs Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 0015 hrs CDT 08/22/98. ND BOP's & make cut-off. Weld on wellhead. TOC @ 4200'. CBL ran 08/26/98.

14. I hereby certify that the foregoing is true and correct

Signed  Title Division Operations Engineer

Date 09/16/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date