

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

AMENDED C-105

WELL API NO. 30-025-34529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1484

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State "H"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 5	
2. Name of Operator Doyle Hartman		9. Pool name or Wildcat Jalmat (T-Y-7R) Oil	
3. Address of Operator 500 N. Main Street, Midland, Texas 79701			
4. Well Location Unit Letter <u>A</u> : <u>330'</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 11/19/98	11. Date T.D. Reached 11/26/98	12. Date Compl. (Ready to Prod.) 12/21/98	13. Elevations (DF & RKB, RT, GR, etc.) 3593' RKB
14. Elev. Casinghead 3576'			
15. Total Depth 4000'	16. Plug Back T.D. 3968'	17. If Multiple Compl. How Many Zones? <u>OK</u>	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3426'-3607' (Seven Rivers)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-TDD-GR/AzLL-MCFL GR			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	495'	12-1/4"	375 sx (Circ)	None
7"	26#	3998'	8-3/4"	900 sx (TOC @ 200')	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3867'	

26. Perforation record (interval, size, and number) 3426' - 3607' ((18) - 0.38" holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				3426' - 3607'	A/4000 15% MCA	
				3426' - 3607'	SWF/197,549 + 467,560	

28. PRODUCTION

Date First Production 12/17/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Flowing (10.7 x 64" x 1-1/2")				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/31/98	Hours Tested 15.5	Choke Size 38/128	Prod'n For Test Period	Oil - BbL. 14.6	Gas - MCF 254	Water - BbL. 69.9	Gas - Oil Ratio 17,397
Flow Tubing Press. ---	Casing Pressure 54	Calculated 24-Hour Rate	Oil - BbL. 22.6	Gas - MCF 394	Water - BbL. 100.5	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Harold Swain
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30. List Attachments Logs furnished 12-02-98.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann O'Brien Printed Name Ann O'Brien Title Executive Assistant Date 01/04/99