

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34529
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-1484
Lease Name or Unit Agreement Name State "H"
Well No. 5
Pool name or Wildcat Jalmat Tansill-Yates-7R (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Doyle Hartman	
Address of Operator 500 North Main St., Midland, TX 79701	
Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' G.L. (3593' R.K.B.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to a total depth of 4000'. Circulated hole for 1.5 hrs. Pulled and laid down drill string. Ran 99 jts (4000.43') of 7" O.D., 26 lb/ft, J-55, ST&C casing equipped with a Super Seal II float collar and (20) - 8 3/4" x 7" centralizers. Landed bottom of casing at 3998' RKB.

Cemented casing at an average rate of 7 BPM with 1428 cu ft of cement slurry consisting of 550 sxs of 12.0 lb/gal API Class-C cement containing 3% Econolite, 5 lbs/sxs Gilsonite, and 0.5 lbs/sxs Flocele followed by 350 sxs of a 14.2 lb/gal 50-50 blend of API Class-C cement and Pozmix "A" containing 5 lbs/sx Gilsonite and 0.5 lbs/sx Flocele. Did not have full returns to surface while cementing and did not circulate cement. Plug was down at 7:48 P.M., CST, 11-26-98. Pressured casing to 1800 psi. Pressure held okay. Released pressure, but float did not hold. Instructed Halliburton to close wellhead valve.

Opened wellhead valve and released wellhead pressure at 12:50 A.M., 11-27-98. On 11-27-98, ran temperature log. Based on temperature log, TOC at 230'. On 11-28-98, ran VDCBL - GR - CCL log. VDCBL indicated a cement top of 200'. Connected pump truck to 9 5/8" x 7" annulus and attempted to pump down annulus. Could not pump down annulus, further confirming a cement top of approximately 200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tricia Barnes TITLE Production Analyst DATE 12-02-98

TYPE OR PRINT NAME Tricia Barnes

TELEPHONE NO. 915-684-4011

(This space for State Use)

DRILLER AND LOGGED BY

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

DEC 8 0 1998