

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34529
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-1484
Lease Name or Unit Agreement Name State "H"
Well No. 5
Pool name or Wildcat Jalmat Tansill-Yates-7R (Oil)
Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' G.L. (3593' R.K.B.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Doyle Hartman

Address of Operator
500 North Main St., Midland, TX 79701

Well Location
Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line
Section 17 Township 22-S Range 36-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3576' G.L. (3593' R.K.B.)

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Set 9 5/8" O.D. Csg. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1133.

Moved in riggec up Patterson Drilling Co. Rig No. 54. Commenced drilling 12-1/4" surface hole at 1:45 A.M., CST, 11-19-98. Drilled surface hole to a total depth of 498' RKB. Circulated hole for 45 mins. Pulled out of hole with drill string and laid down 12-1/4" bit. Ran 12 jts (498.66') of 9-5/8" O.D., 36 lb/ft and 40 lb/ft, J-55, ST&C casing equipped with a Halliburton Super Seal II float collar and (5) - 12-1/4" x 9-5/8" centralizers. Landed casing at 495' RKB. Cemented casing with 375 sxs of API Class-C cement containing 2% CaCl2. Circulated 30 bbls (127 sxs) of excess cement to pit. Cement job completed at 2:15 P.M., CST, 11-19-98.

WOC 12 hours (compressive strength = 795 psi). Tested blind rams and casing to 1000 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tricia Barnes TITLE Production Analyst DATE 12-02-98

TYPE OR PRINT NAME: Tricia Barnes TELEPHONE NO. 915-684-4011

(This space for State Use)

APPROVED BY Tricia Barnes TITLE Production Analyst DATE 12-02-98

CONDITIONS OF APPROVAL, IF ANY: