ubmit to Appropriat District Office State Lease - 6 copies Fee Lease - 5 copies	æ		Ener	gy, Minei	State of Norals and N	ew Me Jatura	exico l Resource	s De	partm	nent			n C-105 ised 1-1-89	
Fee Lease - 5 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs,	, NM	[ 88240	OII	L CONS			N DIVIS	510	N	ELL API NO. 025-34546				
DISTRICT II 2040 Pacheco St. 5. Indicate Type Of Lease   P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 STATE State Oil & Gas Lease No.								FEE						
DISTRICT III 1000 Rio Brazos Rd., A	Azte	c, NM 87410					<u></u>					<b></b>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL   GAS WELL   DRY   OTHER								Name						
		DEEPEN	PLU BAC			THER_								
2. Name of Operator ARCO Permian										Well No. 34	).			
3. Address of Operate	or								9.	9. Pool name or Wildcat				
P.O. Box 1610	Mic	land, TX	79702	2						JALMAT GAS	S POOL		Q()	
4. Well Location Unit Lette <u>r</u>	K	_: <u>1810</u>	Feel	t From The	SOU	<u>TH</u>	Line and		2030	Feet Fr	om The	WES	5TLine	
Section 14			Тот	wnship22S		Range			NMP		LEA		County	
10. Date Spudded 12/30/98		Date T.D. Rea 1/3/99	ched	12. Date C 1/5/9	ompl(Ready 99	to Prod		vatio 519'	ns(DF &	RKB, RT, G	R, etc.)	14. Elev.	Casinghead	
15. Total Depth		16. Plug B		). [:	17. If Multip Many Zo	le Comp	ol. How 18.	. Inter	rvals led By	Rotary To	ols	Cable To	ols	
3600		3288		1		1163:	I	Dim						
19. Producing Interva 3069-3503 (TANS					Name					21	NO NO	ectional 5	ourvey Made	
21. Type Electric and	_				· · · · · ·					22. Was Wel	l Cored			
CPNL			<u></u>	INC DE		<u></u>				<u>NO</u>				
23.	- 					-	rt all strin	<u>gs s</u>		MENTING RI			OUNT PULLED	
CASING SIZE 8-5/8		WEIGHT LI 24	<u>3./F1.</u>	449	HSET	HC 12-1	<u>DLE SIZE</u> /4	27		CLASS C C			OONT POLLED	
5-1/2		15.5		3606 7-7/8			-	<u>890 S</u>		SX C CIRC.		0		
				<u> </u>						•				
						ļ		_				_		
				JER RECO						םו ויד	ING RE			
24. SIZE		ТОР	1	NEK KEUU KOTTOM	SACKS CE	MENT	SCREEN		25.	SIZE	DEPTH		PACKER SET	
JIZE									2-3/		3368'			
										RACTI	RE CEM	FNIT 4	SOEEZE, ETC.	
26. Perforation rec			se, and	number)			DEPTHI						TERIAL USED	
3069-3503 25 S	HOT	S					3069-350	3		ACID W/3000 GAL 15%				
										<u>49380 #</u> S	<u>.</u>			
28					PRODU					L				
Date First Production 1/29/99		Produ FLOw		lethod(Flowin			; - Size and tyj	pe pu	mp)		Well Stat		or Shut-in)	
Date of Test 1/30/99		lours Tested 2 <b>4</b>		Choke Size 48/64	Prod'n F Test Peri		Oil - Bbl. O	Ga   33	as - MCF }	· Water 0	r - Bbl.	Gas - ( 0	Oil Ratio	
Flow Tubing Press. 20	6	Casing Pressur		Calculated 24 Hour Rate	- Oil - Bbl.		Gas - MCF		Water	- Bbl.	Oil Grav	ity - API	(Corr.)	
29. Disposition of Ga	s(So	ld, used for fu	el, vení	ted, etc.)				I		Test Wi	tnessed By			
SOLD 30. List Attachments														
31. I hereby certify th	hat ti	he information	n show	n on both sid	les of this fo	rm is tru	ie and comple	te to f	the best	of my know	ledge and	belief		
l i		vru (	PARI	6	Printed								0.00.000	
Signature	yr i	vue (	VILL	<u>/``\</u>	Name	LA	URIE CHERF	<u>۲۲</u>	Ti	tle <u>REG/</u>	LOMP. AS	Da Da	te	
				0 -										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyo <b>n</b>	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn		T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs			
	116 T. Miss	T. Cliff House	T. Leadville		
<u>T</u> . 7 Rivers3	478 T. Devonian	T. Menefee	T. Madison		
T. Quee <u>n</u>	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos			
T. San Andr <u>es</u>	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Gloriet <u>a</u>	T. McKee	Base Greenhorn	T. Granite		
T. Paddoc <u>k</u>	T. Ellenburger	T. Dakota	T.		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T. Tubb	T. Delaware Sa <u>nd</u>	T. Todilto	T.		
T. Drinkard	T. Bone Springs	T. Entrada	T		
T. Abo	T	T. Wingate	Т.		
T. Wolfcamp	T	T. Chinle			
T. Penn	T	T. Permain	T		
T. Cisco (Bough <u>C)</u>	T	T. Penn "A <u>"</u>	T		
	OIL OR GAS	SANDS OR ZONES			
No. 1, from	to		to		
No. 2, from		No. 4, from			
	IMPORTAN	T WATER SANDS			
Include data on rate of w	vater inflow and elevation to	which water rose in hole.			
No. 1, from	to	feet			
No. 2. from	to	feet			
No. 3. from	to	feet			

## **LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology