

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CO
P.O. Box
Hatch, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3a. Address

550 W. Texas, Suite 1330, Midland, TX 79701

3b. Phone No. (include area code)

915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1650' FWL, Sec. 20, T-22S, R-34E

5. Lease Serial No.

NM-98247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Gaucha

8. Well Name and No.

Gaucha Unit No. 3

9. API Well No.

30-025-34557

10. Field and Pool, or Exploratory Area

Ojo Chiso; Morrow, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Ran liner

and released rig.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

03/11/99: Depth 13,431'. TD 6-1/8" hole at 9:15 a.m. RU Schlumberger and begin running logs.

03/12/99: Logging.

03/13/99: RU csg crew & ran 36 jts 4-1/2" 13.5# P-110 casing as liner. Set top of liner at 11,805'; set bottom of liner at 13,429'. Cement liner w/ 200 sx C1 "H" cement. WOC.

03/14/99: POOH & LD liner tools. TIH w/ bit & DC's to 10,000'. WOC. TIH to 11,600'. Wash to top of liner @ 11,805'. Circ bottoms up & rec 5 bbl soft cement. POOH. PU packer and TIH.

03/15/99: Set pkr @ 11,360' & RU BJ, test to 2000 psi, Disp DP w/ FW. Set pkr, bled pressure, test liner for 1 hour, ok. ND BOPs. Install bonnett.

03/16/99: Jet & clean pits, separator & bar bins. ND hyd choke & manifold. Released rig at 12:00 (Noon). Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Terry McCullough

Title

Sr. Production Clerk

Date

4/26/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse