Form 3160-5 (November 1994)

## UNI > STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPRO	RM APPROVED	
Budget Bureau No.	1004-0135	
Evnises July 21	1006	

5.	Lease	Serial	No

M.	<u>9</u> 8247		
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	DN WELLS	INM-9024/
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for	r to re-enter an r such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/or N
Type of Well		Gaucho
Oil X Gas Well Other		8. Well Name and No.
Name of Operator		J <sub>0</sub>
Santa Fe Energy Resources, Inc.		Gaucho Unit No. 3  9. API Well No.
. Address	3b. Phone No. (include area code)	30-025-34557
550 W. Texas, Suite 1330, Midland, TX 79701	915/686-6612	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		
(N), 660' FSL and 1650' FWL, Sec. 20, T-22S, R-34E	Oio Chiso; Morrow, West	
	11. County or Parish, State	
		Lea NM
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Productio	n (Start/Resume) Water Shut-Off
Alter Casing		
X Subsequent Report		
Casing Repair	New Construction Recomple	te X Other <u>Ran casin</u>
Final Abandonment Notice Change Plans	Plug and Abandon Temporar	<sup>ily Abandon</sup> <u>str</u> ing
Convert to Injection	on Plug Back Water Dis	· · · · · · · · · · · · · · · · · · ·
02/16/99: RU Schlumberger, run Platform Express 7" 26.0# P-110 LT&C casing and set shoe at 12,029 cement w/ 1150 sx 50/50 Poz H containing 2% gel, 02/17/99: Finish cementing 7" csg. ND BOPs, set test. ND BOPs & repair.	5', FC @ 11,941'. Circ csg & 0.4% Halad 322, and 0.2% Hal t slips, set B-section & test	a gas out. RU Halliburton & ad 344.  to 450 psi. NU BOPs &
02/18/99: NU BOPs and test BOPs, blind rams, pippsi, held okay. Test hydrill to 5000#, held okay 02/19/99: Drlg cmt, TOC @ 11,883'. Test csg to	y. PU BHA and DP.	
02/18/99: NU BOPs and test BOPs, blind rams, pippsi, held okay. Test hydrill to 5000#, held okay 02/19/99: Drlg cmt, TOC @ 11,883'. Test csg to Resume drlg formation.	y. PU BHA and DP.	
02/19/99: Drlg cmt, TOC @ 11,883'. Test csg to Resume drlg formation.	y. PU BHA and DP.	
02/19/99: Drlg cmt, TOC @ 11,883'. Test csg to Resume drlg formation.	y. PU BHA and DP.  2500 psi, held okay. Test c	sg shoe to 2125 psi, okay.  ACCEPTED FOR RECORD
02/19/99: Drlg cmt, TOC @ 11,883'. Test csg to Resume drlg formation.  Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Terry McCullough	y. PU BHA and DP.  2500 psi, held okay. Test c	sg shoe to 2125 psi, okay.  ACCEPTED FOR RECORD
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