

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34565
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Keach
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		
2. Name of Operator Capataz Operating Inc		8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702		9. Pool name or Wildcat Wildcat San Andres
4. Well Location Unit Letter <u>O</u> : <u>467</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County		
10. Date Spudded 1800 Hrs 02/01/99	11. Date T.D. Reached 02/19/99	12. Date Compl. (Ready to Prod.) 7/25/99
13. Elevations (DF & RKB, RT, GR, etc.) 3576 GR	14. Elev. Casinghead 3576	15. Total Depth 7921
16. Plug Back T.D. 4280	17. If Multiple Compl. How Many Zones? 4280	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 4224-62		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CNGR		22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1577	12-1/2	750 sx 50/50 Poz A	--
				+ 225 sx "C"	
5-1/2	17	7895	7-7/8	775 sx 35/65 Poz "C"	
				+ 430 sx 50/50 Poz "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	4264

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4224-31	1JSPF	8 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4250-62	1JSPF	13 holes		4224-4260	3000 gals 15% Nofe
					1000 gal Gelled 15% Nofe

28. PRODUCTION

Date First Production 04/22/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 07/25/99	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF --	Water - Bbl. 65	Gas - Oil Ratio
Flow Tubing Press. --	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF --	Water - Bbl. 65	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By H Scott Davis
30. List Attachments CNDL, DLL, C104	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

H Scott Davis

Title

Agent

Date 8-17-99