

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34569	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. N/A	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Xeric Oil & Gas Corporation	
3. Address of Operator PO Box 352 Midland, Texas 79702	
7. Lease Name or Unit Agreement Name Mooney	

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 03/05/99	11. Date T.D. Reached 03/16/99	12. Date Compl. (Ready to Prod.) 03/25/99	13. Elevations (DF& RKB, RT, GR, etc.) 3554 GR	14. Elev. Casinghead 3554
15. Total Depth 7535	16. Plug Back T.D. 7300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 6774' - 6940' (Drinkard)				22. Was Well Cored No
21. Type Electric and Other Logs Run DLL w/MSL & CNL				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1620	12 1/4	725 sx class c	
5 1/2	17	7350	7 7/8	1790 sx class h	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7450	

26. Perforation record (interval, size, and number) 6774'-6940' 0.41" -33 holes 7350' - 7535' open hole CIB @ 7300'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6774-6940	2000gals 15%+100,000#20/40 fra.
	7350-7535	8250 gals 15% gelled acid

28. PRODUCTION							
Date First Production 03/25/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 X 1.5 X 16' RHBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 07/01/99	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 9	Oil - Bbl. 3	Gas - MCF 23	Water - Bbl. 40.1	Gas - Oil Ratio 333
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 3	Water - Bbl. 23	Oil Gravity - API - (Corr.) 40.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mike Mooney	
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30. List Attachments Deviation Survey-Set of open hole logs							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Glenda Hunt Printed Name Glenda Hunt Title Production Analyst Date 8/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1590 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2895 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3025 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4305 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	5615 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	6068 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6582 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drimond _____	6774 _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	7176 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4305 to 4550 No. 3, from 6582 to 6665
No. 2, from 6068 to 6295 No. 4, from 6774 to 7535

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1590	1590	Sand-caliche
1590	2895	1305	Salt & anhydrite
2895	3025	130	Sand & chert
3025	6582	3557	Sand, Dolomite, Anhydrite
6582	7535	963	Dolomite